

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32957
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ATLANTIC A
8. Well Number #6B
9. OGRID Number 233083
10. Pool name or Wildcat Blanco Mesa Verde

**SUNDRIY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator BASIN MINERALS OPERATING CO

3. Address of Operator c/o Walsh Engineering  
7415 East Main Street, Farmington, NM 87402

4. Well Location  
Unit Letter F 1810' feet from the NORTH line and 2475' feet from the West line  
Section 26 Township 31N Range 10W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6281' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/12/05 Spud 12 1/4" surface hole. Drilled to 246'. Ran 5 jts (221.60') of 9 5/8", 36#, J-55, ST&C new casing and set at 237' KB. Cemented with 110 sx (154 cu.ft.) of Type III cement with 3% CaCl<sub>2</sub> and 1/4#/sk. Celloflake. Returned 10bbls of cement to the surface.

11/13/05 Nipped up the BOP. Pressure tested the casing to 600 psi.

11/15/05 TD intermediate hole (8-3/4") at 3415' KB. Ran 85 jts (3401.50') of 7", 20#, J-55, ST&C new casing and landed at 3415'. Insert float at 3373', state collar at 2486'. Cemented with 135 sx (278 cu.ft.) of Premium Lite with 2% CaCl<sub>2</sub>, 3#/sk celloflake, and 3% phenoseal. Cemented 2<sup>nd</sup> stage with 245 sx (637 cu.ft.) of Type III with 8% gel, 1% CaCl<sub>2</sub>, 1/4#/sk celloflake & 100 sx (139 cu.ft.) of Type III with 1/4#/sk celloflake. Circulated 25 bbls to surface. Pressure test casing & BOP to 1000 psi.

11/17/05 TD 6 1/4" hole at 5800' KB. Ran 63 jts of 4 1/2", 10.5#, J-55, ST&C casing (2487.75'). Float collar is at 5773' KB. Liner top is at 3297' (118' of overlap). Cemented with 70 sx (139 cu. ft.) Premium Lite HS w/3#/sx CSE, 1/4#/sx celloflake, 0.3% CCD-32, 0.65% F52 & 2% Phenoseal. Tailed with 150 sx (294 cu. ft.) of Premium Lite HS with 3#/sx CSE, 1/4#/sx celloflake, 0.3% CCD-32, 0.65% F52 & 2% Phenoseal. Bump plug and pressured up to 1500psi. Circulated the liner top with 4 bbls of cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Paul C. Thompson TITLE AGENT / ENGINEER DATE 12/05/05

Type or print name Paul C. Thompson, P.E. E-mail address: paul@walsheng.net Telephone No. 505-327-4892

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE DEC 07 2005  
Conditions of Approval (if any):