

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999



WELL API No. 30-045-22223					
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>					
State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER _____ b. Type of Completion: NEW WELL WORK OVER PLUG BACK DIFF. RESVR <input checked="" type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name Usselman Gas Com C	
2. Name of Operator BP America Production Company				8. Well No. 1	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley				9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter E : 2340 Feet From The North Line and 875 Feet From The West Line Section 04 Township 31N Range 10W NMPM San Juan County					
10. Date Spudded 02/22/1978		11. Date T.D. Reached 02/28/1978		12. Date Compl. (Ready to Prod.) 11/28/2005	
13. Elevations (DF& RKB, RT, GR, etc.) 5845' GR		14. Elev. Casinghead			
15. Total Depth 2894'		16. Plug Back T.D. 2852'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By		Rotary Tools		Cable Tools	
XX					
19. Producing Interval(s), of this completion - Top, Bottom, Name 2618' - 2630' Basin Fruitland Coal				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run RST				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		268'	
4 1/2"		10.5#		2893'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		2630'			
26. Perforation record (interval, size, and number) 2618' - 2630' 6 JSPF					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2618' - 2630'		1390000# 16/40 Brady Sand, 70% Foam, N2			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 11/24/2005		Hours Tested 12	Choke Size 3/4"	Prod'n For Test Period Trace	Oil - Bbl 76
Flow Tubing Press.		Casing Pressure 52#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF Trace
					Water - Bbl. Trace
					Gas - Oil Ratio
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					
Test Witnessed By					
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Mary Corley		Printed Name Mary Corley		Title Sr. Regulatory Analyst	
				Date 12/06/2005	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland <u>2198'</u>	T. Penn. "C" _____
T. Pictured Cliffs <u>2644'</u>	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Usselman Gas Com C 1
Recompletion & Downhole Commingling Subsequent Report
12/06/2005

11/11/2005 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs. Test Ok. TIH & TOH w/TBG.

RU & ran RST log from 2800' to 2000'. TIH w/CIBP & set @ 2700'. RU & perforate Fruitland Coal formation w/ 6 JSPF: (13 shots/ 78 holes): 2618' - 2630'.

Spearhead 500 gal 15% HCL, establish injection rate, & fracture stimulate w/1,390,000# 16/30 Brady Sand, 65 Quality foam & N2. RU & flowback frac thru ¼" for 14 hrs. Upsized to 3/8" & flowed back for 8 hrs. Upsized to ½" choke & flowed for 8 hrs. Open well on 3 ½" line & flowed back for 4 hrs.

TIH & tag fill @ 2697'. C/O to CIBP. PU above perfs, RU & flow test well for 12 hrs thru ½" choke. 78 MCF Gas, Trace Oil, Trace WTR. FCP 52#.

TIH w/ 2 3/8" production TBG & land @ 2630'. RDSU. ND BOPs. NUWH. .

11/28/2005 RDMOSU. Service Unit released @ 17:00 hrs.

Well Restored to Production. Downhole commingling production with Pictured Cliffs.