Form 3160-5 (April 2004)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5.	Lease	Serial	No.	
	CEA	17220	00	

Do r		proposals to drill or to re-ente 3160-3 (APD) for such prop			
SUBMIT	IN TRIPLICATE C	Other Instructions on rever	rse side.	7. If Unit or	CA/Agreement, Name and/or No.
. Type of Well				-	
[ Oil Well 2	Gas Well	Other		8. Well Nam Hose 1	Va 1 Book 11 a
Name of Operator  Merrion Oil & Gas Co	rporation			9. API Well 1	<u> </u>
a. Address 610 Reilly Avenue, Farmington		3b. Phone No. (include area code) 505.324.5300		30-045-	
b. Location of Well (Footage, Sec. T., R.,					Pool, or Exploratory Area
730' fsl & 835' fel	rs., or survey Description)			Ĺ	
Sec 20, T26N, R11W			11. County of San Jua	or Parish, State n, NM	
	FCK APPROPRIATE R	OX(ES) TO INDICATE NATU	RE OF NOTICE PED		HFR DATA
TYPE OF SUBMISSION	LOI MI ROI RIATE D		TYPE OF ACTION	OKI, OK OII	
	Acidize	Deepen	Production (S	Start /P ans '	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclamation	mary nesume)	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		XOther
	Change Plans	Plug & Abandon	Temporarily	Abandon	Name Change
Final Abandonment Report	Convert to Inject	= -	Water Dispos		
Describe Proposed or Completed Opera or recomplete horizontally, give subsurface loca with BLM/BLA. Required subsequent reports at 160-4 shall be filed once testing has been compared for final inspection.)  Merrion Oil and Gas proposed Mexico naming conventions.	ations and measured and true we hall be filed within 30 days folke pleted. Final Abandonment Not posses to change the	ertical depths of all pertinent markers and owing completion of the involved operation tices shall be filed only after all requirement	zones. Attach the Bond under ns. If the operation results in a nts, including reclamation, hav	which the work wil a multiple complete re been completed, a	ll be performed or provide the Bond No. on or recompletion in a new interval, a F and the operator has determined that the
or recomplete horizontally, give subsurface loca with BLM/BIA. Required subsequent reports shalloud the state of the B160-4 shall be filed once testing has been compared for final inspection.)	ations and measured and true we hall be filed within 30 days folke pleted. Final Abandonment Not posses to change the	ertical depths of all pertinent markers and owing completion of the involved operation tices shall be filed only after all requirement	zones. Attach the Bond under ns. If the operation results in a nts, including reclamation, hav	which the work wil a multiple complete re been completed, a	ll be performed or provide the Bond No. on or recompletion in a new interval, a F and the operator has determined that the
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In hereby certify that the foregoing is true.	e and correct	ertical depths of all pertinent markers and owing completion of the involved operation trices shall be filed only after all requirements and the subject well to the subject well.  Title  Date  B SPACE FOR FEDERAL OR ST	Production Enginee  March 29, 2005	which the work will a multiple completion to been completed, and No. 2 in completed and No.	TED FOR RECOR
or recomplete horizontally, give subsurface locativith BLM/BLA. Required subsequent reports at 181604 shall be filed once testing has been compared for final inspection.)  Merrion Oil and Gas proposed Mexico naming convertible of the substitution	ations and measured and true whall be filed within 30 days folke pleted. Final Abandonment Not posses to change the action.	ertical depths of all pertinent markers and owing completion of the involved operation tices shall be filed only after all requirements and the subject well of the subject well.  Title  Date  3 SPACE FOR FEDERAL OR ST	Production Engine  March 29, 2005  TATE OFFICE USE	which the work will a multiple completion to been completed, and No. 2 in completed and No.	TED FOR RECOR

or fraudulent statements or representations as to any matter within its jurisdiction.