# **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

	<u>'</u>	DEC 2000
	APPLICATION FOR PERMIT TO DRILL, DEEP	PEN, OR PLUG BACKO OL COMP
1a.	Type of Work	5. Lease Number 🗸 DIST and
	DRILL	NMSF-078503-A [ ]
		Unit Reporting Number
lb.	Type of Well	6. If Indian, All. or Tribe
	GAS	
2.	Operator 2005 DEC 1 AM 9 25	7. Unit Agreement Name
	BURLINGTON	· ·
	RESOURCES Oil & Gas Company EP	San Juan 29-7 Unit
	070 FARMINGTON NM	
ī.	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	San Juan 29-7 Unit
	4	9. Well Number
	(505) 326-9700	127N
<b>.</b>	Location of Well	10. Field, Pool, Wildcat
	20' FSL & 420' FEL	Blanco Mesaverde/Basin Dakota
		ր 11. Sec., Twn, Rge, Mer. (NMPM)
ati	tude 36 <sup>0</sup> 42.2598'N, Longitude 107 <sup>0</sup> 36.2473'W	ho Sec. 19, T29N, R7W
		API # 30-045- 039-297/0
4.	Distance in Miles from Nearest Town	12. County 13. State
	20 miles-Blanco NM	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property or Lease I	ine
_	20'	
16.	Acres in Lease	17. Acres Assigned to Well E/2 320
	320 E/2	E/2 320
8.	Distance from Proposed Location to Nearest Well, Drlg, Compl,	or Applied for on this Lease
_	1434'	
9.	Proposed Depth	20. Rotary or Cable Tools
	7736'	Rotary
21.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
	6575' GR, 6587' KB	
23.	Proposed Casing and Cementing Program	
	See Operations Plan attached	
	u 1 ,	-
24.	Authorized by: tances Dand	11-30-05
	Regulatory Specialist	Date
-		
PERM	IIT NO. APPROVAL	DATE
Δ ΡΡΡ	OVED BY I'M layob TITLE Aring	AAM DATE 12/9/05
-si 1°11	The same of the sa	DAIL 124-11 00
rcha	neological Report Attached	

Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

ORILLING OPERATIONS AUTHURIZED AND SUBJECT TO COMPLIANCE WITH ATTACHED

This action is subject to technical and "GENERAL REQUIREMENTS".

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 86240

# State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

2040 South Pacheco 005 DEC 1 RM 9 25 Santa Fe, NM 87505 005

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

<sup>1</sup> API Number

WELL LOCATION AND ACREAGE DEDICATION PLAT

"Pool Code
MV-72319 DK-71599 Blanco MV/ Basin DK

"Property Name

"Well Number

RECEIVED

1	30-039- <i>297</i>	10 MV-72319 DK-/1599 Blanco MV/ Basin DK	
ł	<sup>4</sup> Property Code	<sup>5</sup> Property Name	<sup>6</sup> Well Number
	7465	SAN JUAN 29-7 UNIT	127N
ŀ	OGRID No.	<sup>6</sup> Operator Name	<sup>0</sup> Elevation
Dz.	14538	BURLINGTON RESOURCES OIL AND GAS COMPANY LP	6575'

<sup>10</sup> Surface Location

<sup>15</sup> Dedicated Acres			<sup>10</sup> Joint or Infill <sup>14</sup> Consolidation Code			<sup>25</sup> Order No.			
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
			11 Bott	om Hole	Location I	f Different Fro	om Surface		-
P	19	29-N	7-W		50,	SOUTH	420'	EAST	RIO ARRIBA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STANDARD UNIT I	IAS BEEN APPROVED	BY	THE DIVISION
LOT 5				17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein to true and complete to the best of my knowledge and beltar
9 TOT			1	Signature Philana Thompson Printed Name
707 7	19 ————————————————————————————————————			Regulatory Associate II  Title 9/28/05  Date  18 SURVEYOR CERTIFICATION  I heroby certify that the well location shown on this plat was plotted from field noise of actual surveys made by me or under my supervision, and that the same is true
LOT	IAT: 36'42.2596 LONG: 107'36.2 NAD 1927	M SF-078503-A 3' N. 473' W.	0-66'-54" W	Date of Survey 171 200 5 Surveyor.
8		39'-56'-02" ¥	420'	Convenience Humber 15703

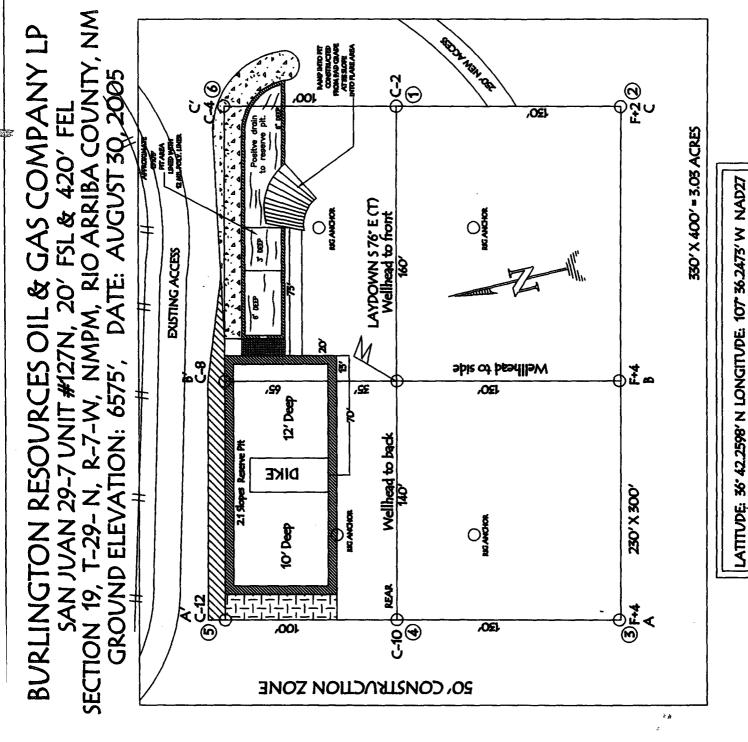
Office	state of New	Mexico		Form C-103
District I	Energy, Minerals and N	Vatural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	139. 29710
District II 1301 W. Grand Ave., Artesia, NM 882	OIL CONSERVATI	ON DIVISION	5. Indicate Type of Lease	-039- 29710
District III	1220 South St. F		STATE STATE	FEE 🗍
1000 Rio Brazos Rd., Aztec, NM 8741			6. State Oil & Gas Lease N	
District IV	Sullu 1 0, 1414.	107505	NMSF-0	•
1220 S. St. Francis Dr., Santa Fe, NM			7 7 7	
	TICES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG		7. Lease Name or Unit Agre	eement Name
1'	ATION FOR PERMIT" (FORM C-101) FOR S		San Juan	29-7 Unit
PROPOSALS.)				
1. Type of Well:	च्या		8. Well Number	
	X Other		0. OCRID Number	/N
2. Name of Operator  BURLINGTON R	ESOURCES OIL & GAS COMPANY	YIP	9. OGRID Number	38
3. Address of Operator	SOURCES OF COMMITTEE		10. Pool name or Wildcat	
	STREET, FARMINGTON, NM 8740	2	Blanco Mesavero	de/Basin Dakota
4. Well Location	20 foot from the Cou		420 Sout Sour Abo	Wast line
Unit Letter P : Section 19	feet from the Sou Township 29N	uth line and Range 7W	feet from the NMPM Cou	East line
	11. Elevation (Show whether DR, RK			
	657	<u> 75'                                   </u>		
Pit or Below-grade Tank Application	or Closure			
Pit type New Drill Depth to Grou	<del></del>		>1000' Distance from near	
Pit Liner Thickness: n/a	mii Below-Grade Tank:	Volume	bbls; Construction Mate	rial
12. Chec	ck Appropriate Box to Indica	te Nature of Not	ice, Report or Other D	ata
NOTICE OF	FINTENTION TO:		SUBSEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL	· · · · · · · · · · · · · · · · · · ·	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	<b>⊢</b>	CE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/C	EMENT JOB	
OTHER:	New Drill	X OTHER:		П
13. Describe proposed or com	pleted operations. (Clearly state all p	ertinent details, and g	ive pertinent dates, including	estimated date
	ork). SEE RULE 1103. For Multiple	e Completions: Attac	th wellbore diagram of propos	sed completion
or recompletion.				
New Drill, Unlined:				
,				
Burlington Resources proposes t	to construct a new drilling pit and an			
Burlington Resources proposes t Ecosphere's risk ranking criteria	a, the new drilling pit and vent/flare p	it will be an unlined p	oit as detailed in Burlington's	Revised Drilling /
Burlington Resources proposes t Ecosphere's risk ranking criteria Workover Pit Construction / Op	a, the new drilling pit and vent/flare peration Procedures dated November 1	it will be an unlined p	bit as detailed in Burlington's NMOCD office. A portion of	Revised Drilling / of the vent/flare pit will be
Burlington Resources proposes t Ecosphere's risk ranking criteria Workover Pit Construction / Op designed to manage fluids, and t	a, the new drilling pit and vent/flare peration Procedures dated November 1 that portion will be unlined, as per the	oit will be an unlined p 1, 2004 on file at the e risk ranking criteria.	oit as detailed in Burlington's NMOCD office. A portion of Burlington Resources antici	Revised Drilling / of the vent/flare pit will be
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Conditions of Approval (if any):

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

WOTE, VECTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

WOTE, VECTOR SHOWLD CALL ONE-CALL FOR VURDERGROUND VILLITES OR PRIPLY.



FEZEKAE BLI DIKE: J.O. BE 8, VBOAE DEED NDE (OAEBLIOM - 3, MIDE VAD 1, VBOAE NIVITOM NDE).

# BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT #127N, 20' FSL & 420' FEL SECTION 19, T-29- N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6575', DATE: AUGUST 30, 2005

6565	6585	· 6595	ELEV. C'-C	6565	6575	6585	6595	ELEV. B'-B	6565	6575	6585	6595	ELEV. A'-A
			CL CL		William K	7		St.					ζL

NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

### **OPERATIONS PLAN**

Well Name:

San Juan 29-7 Unit #127N

Location:

20' FSL, 420' FEL, Sec 19, T29N, R7W

Rio Arriba County, NM

Latitude 36° 42.2598'N Longitude 107° 36.2473'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7736'

Logging Program: See San Juan 29-7 Unit Master Operations Plan

Mud Program: See San Juan 29-7 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	_Csg	Wt.	Grade	Cement	_
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3522	7"	20.0#	J-55	788	cu.ft
6 1/4	0' -	7736	4.5"	10.5/11.6#	J-55	574	cu.ft

# Tubing Program: See San Juan 29-7 Unit Master Operations Plan

- \* The Mesaverde and Dakota formations will be completed and commingled.
- \* The east half of Section 19 is dedicated to the Mesaverde and the Dakota formation in this well.
- \* Gas is dedicated.

Drilling Engineer Date

\*Assumption Lewis 100