

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

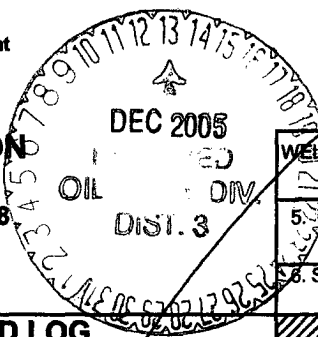
State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-039-07404

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEPEN ☐PLUG
BACK ☐DIFF
RESVR ☐OTHER ☐ ADD MV

7. Lease Name or Unit Agreement Name

San Juan 28-6 Unit

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

8. Well No.

100

9. Pool name or Wildcat

Blanco MV/Basin DK

4. Well Location

Unit Letter N : 1000 Feet From The South Line and 1850 Feet From The West LineSection 13 Township 28N Range 6W NMPM Rio Arriba10. Date Spudded
11/5/6111. Date T.D. Reached
11/28/6112. Date Compl. (Ready to Prod.)
11/8/0513. Elevations (DF&RKB, RT, GR, etc.)
6454 GL

14. Elev. Casinghead

15. Total Depth

7868'

16. Plug Back T.D.

7820'

17. If Multiple Compl. How
Many Zones?
218. Intervals
Drilled By

Rotary Tools

Yes

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Mesaverde (5078'-5610')20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	312'	15"	220 sxs	
4 1/2"	11.6#, 10.5#	7868'	8-3/4"	455 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7708'	

26. Perforation record (interval, size, and number)

Menefee .34 diam 1 SPF @ 5078'-5252
Point Lookout .34 diam 1 SPF @ 5346-5610

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5078'-5252'	100,000# 20/40 Brady Sand, 989 bbls Slickwater
	1,124,500 SCF N2, 60Q Slick Foam
5346'-5610'	100,000# 20/40 Brady Sand, 1153 bbls Slickwater
	1,163,700 SCF N2, 60Q Slick Foam

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 395	Casing Pressure SI 440	Calculated 24- Hour Rate		Oil - Bbl.	Gas - MCF 404 MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments

This well will produce as a Mesaverde/Dakota Commingle well under #DHC1843 AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Frances Bond

Printed

Name Frances Bond

Title

Regulatory Specialist

Date

12/8//05

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