

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 DEC

5. Lease Serial No.
NMSF078282

6. If Indian, Allottee or Tribe Name
1 AM 10 17

7. If Unit or CA/Agreement, Name and/or No.
RECEIVED

8. Well Name and No.
010 FARMINGTON NM

9. API Well No.
San Juan 29-5 Unit #52G

10. Field and Pool, or Exploratory Area
30-039-29333

11. County or Parish, State
Blanco Mesaverde/Basin Dakota

Rio Arriba
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Co.

3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)
(832)486-2463

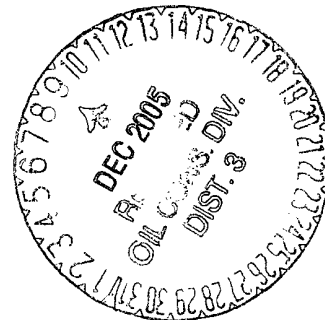
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T29N R5W NWNE 350FNL 1980FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing /Cement Job
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing in this well as per attached wellbore schematic..



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Chris Gustartis

Date
11/30/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 05 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY [Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Well Name: San Juan 29-5 #52G
API #: 30-039-29333
Location: 350' FNL & 1980' FEL
Sec. 29 - T29N - R5W
Rio Arriba County, NM
Elevation: 6740' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Patterson Rig: #749
Spud: 16-Nov-05
Spud Time: 0:30
Date TD Reached: 23-Nov-05
Release Drl Rig: 25-Nov-05
Release Time: 20:00

Surface Casing Date set: 16-Nov-05
Size 9 5/8 in
Set at 235 ft # Jnts: 5
Wt. 23.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE

☒ New
☐ Used

Csg Shoe 235 ft
TD of 12-1/4" hole 245 ft

Notified BLM @ 09:30 hrs on 14-Nov-05
Notified NMOCD @ 09:30 hrs on 14-Nov-05

Intermediate Casing Date set: 20-Nov-05
Size 7 in 95 jts
Set at 3985 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3940 ft
T.O.C. SURFACE Bottom of Casing Shoe 3985 ft
Pup @ ft TD of 8-3/4" Hole 3990 ft
Pup @ ft

☒ New
☐ Used

Notified BLM @ 06:38 hrs on 19-Nov-05
Notified NMOCD @ 06:43 hrs on 19-Nov-05



Production Casing: Date set: 23-Nov-05
Size 4 1/2 in 185 jts
Set at 8145 ft 2 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 8142 ft
T.O.C. (est) 3785 Bottom of Casing Shoe 8145 ft
Marker Jt @ 7788 ft TD of 8-3/4" Hole 8150 ft
Marker Jt @ 5382 ft
Marker Jt @ ft
Marker Jt @ ft

☒ New
☐ Used

Notified BLM @ 11:30 hrs on 11-Nov-05
Notified NMOCD @ 11:30 hrs on 11-Nov-05

Top of Float Collar 8142 ft
Bottom of Casing Shoe 8145 ft

TD of 8-3/4" Hole: 8150 ft

Surface Cement

Date cmt'd: 16-Nov-05
Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
Displacement: 15.4 bbls fresh wtr
Bumped Plug at: 10:50 hrs w/ 300 psi
Final Circ Press: 90 psi @ 0.5 bpm
Returns during job: YES
CMT Returns to surface: 10 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 20-Nov-05
Lead : 425 sx Class G Cement
+ 0.25 lb/sx D130 Polyester Flakes
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 10.00 lb/sx Phenoseal
2.72 cuft/sx, 1156.0 cuft slurry at 11.7 ppg
Tail : 240 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D130 Polyester Flakes
+ 2% D020 Bentonite
+ 1.50 lb/sx D024 Gilsontite Extender
+ 1% S001 Calcium Chloride
+ 0.10% D046 Antifoam
+ 0.15% D065 Dispersant
+ 6 lb/sx Phenoseal
1.31 cuft/sx, 314.4 cuft slurry at 13.5 ppg
Displacement: 159.6 bbls
Bumped Plug at: 21:00 hrs w/ 1500 psi
Final Circ Press: 1150 psi @ 2.0 bpm
Returns during job: YES
CMT Returns to surface: 47 bbls
Floats Held: ☒ Yes ☐ No
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 10.50 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 23-Nov-05
Cement : 465 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D130 Polyester Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsontite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.45 cuft/sx, 669.6 cuft slurry at 13.0 ppg
Displacement: 120 bbls
Bumped Plug: 22:50 hrs w/ 2550 psi
Final Circ Press: 1470 psi @ 2.0 bpm
Returns during job: None Planned
CMT Returns to surface: None Planned
Floats Held: ☒ Yes ☐ No

Schematic prepared by:
Michael P. Neuschafer, Drilling Engineer
28-November-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 191'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 147', 104', 60'. Total: 4
7" Intermediate	DISPLACED W/ 159.6 BBLs. FRESH WATER. CENTRALIZERS @ 3975', 3898', 3813', 3730', 3648', 3565', 209', 82', 39'. TURBOLIZERS @ 3059', 3016', 2974', 2930', 2887'. Total: 9 Total: 5
4-1/2" Prod.	NONE.