

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 DEC 1 PM 4 60		5. LEASE DESIGNATION AND SERIAL NO. SF-079521-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		UNIT AGREEMENT NAME San Juan 28-5 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 28-5 Unit 58N	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-29437		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 390' FSL, 2285' FEL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 30, T-28-N, R-5-W		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO.		DATE ISSUED DEC 2005		13. STATE New Mexico	
15. DATE SPUDED 9/28/05	16. DATE T.D. REACHED 10/23/05	17. DATE COMPL. (Ready to prod.) 11/18/05	18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6565' GL, 6577' KB	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7816'	21. PLUG, BACK T.D., MD & TVD 7814'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY yes	ROTARY TOOLS CABLE TOOLS	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Mesaverde (4320-5873)				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	162'	12-1/4	59 sxs, 95 CF	2 bbls
7" J-55	20#	3572'	8-3/4	546 sxs, 1128 CF	90 bbls
4-1/2" J-55	10.5# & 11.6#	7815'	6-1/4	299 sxs 601 CF	TOC @ 3050'
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8"	7686'
31. PERFORATION RECORD (Interval, size and number) Lewis .34 daim 1 SPF @4320-4816 25 holes Cliffhouse .34 daim 1 SPF @-4930-5345 28 holes Point Lookout 1 SPF@ 5376-5873 25 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			4320'-4816'	200,000# 20/40 Brady, 680 bbls N2 1,051,500 SCF	
			4930-5345	10 bbls 15% acid, 100,000# 20/40 Brady, 1,139,900 SCF N	
			5376-5873	10 bbls 15% HCL 100,000# 20/40 Brady 1,092,400 SCF N22	
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)	
		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
11/18/05	1	2			1198 thru test unit
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
540 SI	519 SI			1198 MCF	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY DEC 07 2005
35. LIST OF ATTACHMENTS The Mesaverde and Dakota will be commingled under DHC # 1956AZ					FARMINGTON FIELD OFFICE
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					BY <u>JLB</u>
SIGNED <u>Frances Bond</u>		TITLE <u>Regulatory Specialist</u>		DATE <u>12/01/05</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2625'	2798'	White, cr-gr ss.	
Kirtland	2798'	3129'	Gry sh interbedded w/tight, gry, fine-gr ss.	
Fruitland	3129'	3367'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs
Pictured Cliffs	3367'	3953'	Bn-Gry, fine grn, tight ss.	
Huerfanito Bentonite*	3953'	4317'	White, waxy chalky bentonite	Huerfanito Bent.
Chacra	4317'	5128'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra
Cliff House	5128'	5196'	ss. Gry, fine-grn, dense sil ss.	Cliff House Menefee Pt.Lookout Mancos
Menefee	5196'	5542'	Med-dark gry, fine gr ss, carb sh & coal	Gallup Greenhorn
Point Lookout	5542'	6040'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	
Mancos	6040'	6724'	Dark gry carb sh.	Graneros Dakota
Gallup	6724'	7464'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	
Greenhorn	7464'	7530'	Highly calc gry sh w/thin lmst.	
Graneros	7530'	7567'	Dk gry shale, fossil & carb w/pyrite incl.	
Dakota	7567'	7816'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)