

Revised per OGD
FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/>		2. NAME OF OPERATOR Elm Ridge Resources, Inc		3. ADDRESS AND TELEPHONE NO. PO Box 156, Bloomfield, NM 87413		4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 990' FWL X 1350' FNL At top prod. Interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NO-G-9601-1296		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Indian Allottee		7. UNIT AGREEMENT NAME NA		8. FARM OR LEASE NAME, WELL NO. Rylebart Federal #1S		9. API WELL NO. 30-045-30539		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.24-T26N-R13W		12. COUNTY OR PARISH		13. STATE			
15. DATE SPUDDED 3-11-04		16. DATE T.D. REACHED 3-19-04		17. DATE COMPL. (Ready to prod.) 1-27-05		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6024 GL		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1386' MD TVD 1344' MD TVD		21. PLUG BACK T.D., MD & TVD 1344' MD TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X		ROTARY TOOLS		CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 964-1114		25. WAS DIRECTIONAL SURVEY MADE N/A		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, High Resolution Induction and Spectral Log (sent prior to this report)		27. WAS WELL CORED	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	126'	8 3/4	65 sks to surface	
4 1/2"	11.6#	1386'	6 1/4	185 Sks to surface	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	1146'				
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
1114-964'	.38	132	1114' to 964'	143000 # of 20/40 Brady sand	
				85629 gal of Delta 140 w/ sandwedge	
				00 gal of 7.5% HC1 w/ iron sequestrie	

33.* PRODUCTION							
DATE FIRST PRODUCTION 1-27-05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-27-05	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD OIL--BBL. NA	GAS--MCF. 25	WATER--BBL. 20	GAS-OIL RATIO	
FLOW. TUBING PRESS. 5	CASING PRESSURE 5	CALCULATED 24-HOUR RATE NA	OIL--BBL. NA	GAS--MCF. 25	WATER--BBL. 20	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jimmy Mark TITLE _____ DATE 4/11/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	Surface					
Kirtland	98					
Farmington	312					
Fruitland	795					
Fruitland Coal	964					
Picuted Cliffs	1167					