

Revised

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR
Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
PO Box 156, Bloomfield NM 87413

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)*
At Surface 1280 FSL X 1930 FEL

At top prod. Interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPURRED 4-27-04 16. DATE T.D. REACHED 5-14-04 17. DATE COMPL. (Ready to prod.) 1-11-05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6358 GL 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD 1457 MD TVD 21. PLUG BACK T.D., MD & TVD 1393' MD TVD 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS ☒ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal
1218-1232

25. WAS DIRECTIONAL SURVEY MADE
N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray, High Resolution Induction and Spectral Log (sent prior to this report)

27. WAS WELL CORED _____

23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	23#	134'	8 3/4	65 sks to surface	
4 1/2"	11.6#	1439'	6 1/4	220 sks to surface	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8"	1262'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1218-1232	.32	56	1218-1232	000 gal 7.5% HCL w/ iron sequestrien
				42211 gal Delta frac/ sand wedge
				72000# 20/40 Brady Sand

33.* PRODUCTION

DATE FIRST PRODUCTION 1-11-05 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1-11-05 HOURS TESTED 24 CHOKE SIZE 1/4" PROD'N. FOR TEST PERIOD OIL--BBL. NA GAS--MCF. 3 WATER--BBL. 5 GAS-OIL RATIO

FLOW. TUBING PRESS. 14 CASING PRESSURE 14 CALCULATED 24-HOUR RATE OIL--BBL. NA GAS--MCF. 3 WATER--BBL. 5 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *John Mackey* TITLE Production Assistant DATE 4/4/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimienta	Surface					
Fruitland Coal	1313					
Pictured Cliffs	1348					