

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME NA	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Buena Suerte 4 Com 1T	
2. NAME OF OPERATOR Elm Ridge Resources, Inc		9. API WELL NO. 30-045-32007	
3. ADDRESS AND TELEPHONE NO. PO Box 156 Bloomfield, NM 87413		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 1505 FNL X 1035 FWL At top prod. Interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4-T25N-R11W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH _____ 13. STATE _____	
15. DATE SPURRED 4-16-04	16. DATE T.D. REACHED 4-23-04	17. DATE COMPL. (Ready to prod.) 1-6-05	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6358 GL
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 1525' MD TVD 1469' MD TVD		22. IF MULTIPLE COMPL., HOW MANY* _____	
21. PLUG BACK T.D., MD & TVD		23. INTERVALS DRILLED BY <input checked="" type="checkbox"/> ROTARY TOOLS <input checked="" type="checkbox"/> CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1302-1322		25. WAS DIRECTIONAL SURVEY MADE N/A	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, High Resolution Induction and Spectral Log (sent prior to this report)		27. WAS WELL CORED	
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	23#	132'	8 3/4"
4 1/2"	11.6#	1513'	6 1/4"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	1338'		
31. PERFORATION RECORD (Interval, size and number)			
INTERVAL 1302-1322	SIZE .34	NUMBER 80	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1302-1322		47,226 gals of Delta frac	
		81,000# 20/40 Brady Sand	
		1500 gal HLC Acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 1-6-05	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1-6-05	HOURS TESTED 24	CHOKE SIZE 1/4"	PROD'N. FOR TEST PERIOD OIL--BBL. NA GAS--MCF. 22 WATER--BBL. 53 GAS-OIL RATIO
FLOW. TUBING PRESS. 17	CASING PRESSURE 17	CALCULATED 24-HOUR RATE NA	GAS--MCF. 22 WATER--BBL. 53 OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>	TITLE Production Assistant		DATE 4/4/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Nacimientos Fruitland Coal Pictured Cliffs	Surface 1313 1348						