

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NMNM-070322
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
2. NAME OF OPERATOR Elm Ridge Resources, Inc.		7. UNIT AGREEMENT NAME CARSON 27280
3. ADDRESS AND TELEPHONE NO. PO Box 156 Bloomfield, NM 87413 (505) 632-3476 ext. 201		8. FARM OR LEASE NAME, WELL NO. Carson Unit 15 Com 323T
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 1069 FNL X 1816 FWL		9. API WELL NO. 30-045-32099
At top prod. Interval reported below		10. FIELD AND POOL OR WILDCAT Basin Fruitland Coal
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C-Sec.15-T25N-R12W
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan
		13. STATE NM

15. DATE SPUDDED 6-28-04	16. DATE T.D. REACHED 7-7-05	17. DATE COMPL. (Ready to prod.) 3-29-05	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6266 GL	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 1463' MD TVD	21. PLUG BACK T.D., MD & TVD 1410' MD TVD	22. IF MULTIPLE COMPL., HOW MANY* _____	23. INTERVALS DRILLED BY X	24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1090-1128

25. WAS DIRECTIONAL SURVEY MADE N/A	26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron Log & Cement Bond Log (sent prior to this report)	27. WAS WELL CORED
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#	133'	8-3/4	100 Sks. To surface	
4-1/2	10.5#	1455'	6-1/4	200 sks to surface.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8	1174	

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1090-1128	.32	4 SPF	1090-1102	Used 1400 gal of 7 1/2% HC1w/ iron
			1124-1128	sequestriant Acid. Pumped 76,620#
				Brady 20/40 sand and 47093 gal.
				of Delta Frac / sandwedge

PRODUCTION							
DATE FIRST PRODUCTION 3-29-05	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3-29-05	HOURS TESTED 24 hrs	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD N/A	OIL--BBL. 21 MCF/Day	GAS--MCF. 21 MCF/Day	WATER--BBL. .25 BWPDP	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 15	CASING PRESSURE 15	CALCULATED 24-HOUR RATE 21	OIL-BBL. 0.25	GAS--MCF. 0.25	WATER--BBL. 0.25	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Tim Duggan
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35. LIST OF ATTACHMENTS		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED [Signature]	TITLE Production Technician
		DATE 2/28/2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimientos Basal Fruitland Coal Pictured Cliffs Lewis Shale	0 1041 1091 1266 1350					