

District I
1625 N: Freach Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis/Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address San Juan Resources of Colorado c/o Walsh Engineering & Prod. Corp., 7415 E. Main St., Farmington NM 87402		² OGRID Number 020208
		³ Reason for Filing Code/ Effective Date New Well / 10/25/05
⁴ API Number 30 - 045 - 32185	⁵ Pool Name BLANCO MESA VERDE	⁶ Pool Code 72319
⁷ Property Code	⁸ Property Name U. S. GRANT	⁹ Well Number #1

II. ¹⁰ Surface Location

UL or lot no. G	Section 19	Township 30N	Range 11W	Lot Idn	Feet from the 1455'	North/South line NORTH	Feet from the 1730'	East/West line EAST	County San Juan, NM
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¹¹ Bottom Hole Location

UL or lot no. G	Section 19	Township 30N	Range 11W	Lot Idn	Feet from the 1455'	North/South line NORTH	Feet from the 1730'	East/West line EAST	County San Juan, NM
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address El Paso Natural Gas PO Box 4990 Farmington, NM 87499	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description G SEC 19, T30N, R11W 1455'FNL & 1730' FEL

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description G SEC 19, T30N, R11W 1455'FNL & 1730' FEL
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V. Well Completion Data

²⁵ Spud Date 07/12/05	²⁶ Ready Date 07/25/05	²⁷ TD 6676'	²⁸ PBDT 6645'	²⁹ Perforations 4316' - 4379'	³⁰ DHC, MC 2057
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 251'	³⁴ Sacks Cement 170 SX (201 cu. ft.)		
8 3/4"	7"	3901'	550 SX (1078 cu. ft.) 100 sx (118 cu. ft.)		
6 1/4"	4 1/2"	6668'	395 SX (517 cu. ft.)		
2 3/8" / TUBING		6403'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 10/25/05	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure 1100 psi
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Paul C. Thompson*
Printed name: Paul C. Thompson, P.E.

Title: Engineer / Agent

E-mail Address: paul@walsheng.net

Date: 12/13/05

Phone: (505) 327-4892

OIL CONSERVATION DIVISION

Approved by:

Charles Herr
SUPERVISOR DISTRICT # 3

Title:

Approval Date:

DEC 13 2005