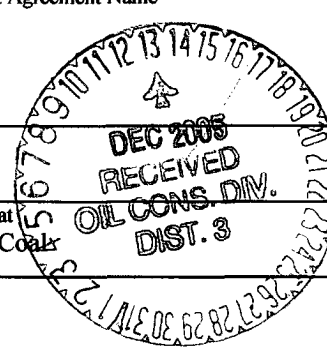
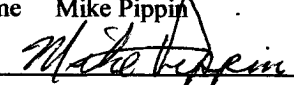


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-32236 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name REDFERN 																			
2. Name of Operator HEC Petroleum, Inc. OGRID #009812	8. Well No #3																			
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401	9. Pool name or Wildcat Basin Fruitland Coal																			
4. Well Location Unit Letter <u>I</u> : <u>1440'</u> Feet From The <u>South</u> Line and <u>910'</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County																				
10. Date Spudded 3/8/05	11. Date T.D. Reached 3/15/05	12. Date Compl. (Ready to Prod.) 11/10/05	13. Elevations (DF& RKB, RT, GR, etc.) 5730' GL, 5737' KB	14. Elev. Casinghead 5730'																
15. Total Depth 1993'	16. Plug Back T.D. 1948'	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools: 0'-1993' Cable Tools:	19. Producing Interval(s), of this completion - Top, Bottom, Name 1556' - 1767' Fruitland Coal																
20. Was Directional Survey Made YES			21. Type Electric and Other Logs Run Open Hole Density, Cement Bond																	
22. Was Well Cored NO																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED															
8-5/8"	24# J-55	230'	12-1/4"	212 cu.ft.	0															
5-1/2"	15.5# J-55	1993'	7-7/8"	588 cu.ft.	0															
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr> <td>NONE</td> <td> </td> <td> </td> <td> </td> <td> </td> </tr> </table>			SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	NONE					25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-3/8"</td> <td>1899'</td> <td> </td> </tr> </table>		SIZE	DEPTH SET	PACKER SET	2-3/8"	1899'	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																
NONE																				
SIZE	DEPTH SET	PACKER SET																		
2-3/8"	1899'																			
26. Perforation record (interval, size, and number) 6 - 0.48" SPF @ 1571' - 77', 1636' - 44', 1712' - 15', 1769' - 1800'. Total 288 holes.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1571' - 1800'</td> <td>240,100# 16/30 Brady sand in 20# X-linked gel</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1571' - 1800'	240,100# 16/30 Brady sand in 20# X-linked gel												
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																			
1571' - 1800'	240,100# 16/30 Brady sand in 20# X-linked gel																			
28. PRODUCTION																				
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Waiting on surface pumping equipment		Well Status (Prod. or Shut-in) Shut-in																
Date of Test 11/9/05	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl Gas - MCF 0 MCF/D no flow	Water - Bbl. Gas - Oil Ratio															
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF 0 MCF/D no flow	Water - Bbl.	Oil Gravity - API - (Corr.)															
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent					Test Witnessed By															
30. List Attachments																				
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																				

Signature	Printed Name Mike Pippin	Title Petr. Engr. (Agent)	12/10/05	Date	
E-mail Address mpippin@ddbroadband.net					

Redfern #3

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology