Submit To Appropriate Dist State Lease - 6 copies		State of New Mexico				Form C-105							
Fee Lease - 5 copies District 1 Energy,			ergy, N	Minerals and Natural Resources			-	Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 District II				il Conservation Division				30-045-32236					
1301 W. Grand Avenue, Ar	rtesia, NM 88210		-		i			5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Azteo		1220 South St. Francis Dr.				L	STATE FEE X						
District IV 1220 S. St. Francis Dr., Sar	nta Fe. NM 87505		ì	Santa Fe, NM 87505				State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG							$\neg \uparrow$						
1a. Type of Well:] GAS WELL	XI DRY	П	THER				7. Lease Nau	ne or U	nit Agre	ement Na	me	
OIL WELL GAS WELL DRY OTHER b. Type of Completion:							- }	REDFERN 12 13 14 15 16					
NEW MORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER										Įć.	9	4	27.77
2. Name of Operator HEC Petroleum, Inc. OGRID #009812								8. Well No	/ 3	100	0	EC 2008 CEIVED	12.0
3. Address of Operator	C/o Mike Pippin	LLC (Agen	ıt)	****		, _w w	4	9. Pool name	_	dcat (~ CW (
3104 N. Sullivan, Farmi			,				ĺ	Basin Fruitiand Coals					
4. Well Location											E CAL	(Coc ca 02)	2 Stor
Unit LetterI_	: 1440' Feet F	rom The_	_South	Line and <u>910'</u> Fe	et From T	he <u>East</u> I	Line				-Zai	CaUZ DC DCD	>
Section 33	Township 30		12W	NMPM	San Juan		DES	DVD DT C	'D sta		A Flori	Casimahaad	
3/8/05	. Date T.D. Reached 3/15/05		11/	npl. (Ready to Prod.) 10/05		5730' GL, 5				<u>' </u>	573		
15. Total Depth 1993'	16. Plug Back 1 1948'		Zoı	Multiple Compl. How nes?	Many	18. Interval Drilled By		Rotary Too 0'-1993'	ls:		Cable To	ools:	
19. Producing Interval(s 1556' - 1767'		n - Top, Bo	ttom, Na	me				20. Was Directional Survey Made YES					
21. Type Electric and O Open Hole Dens	ther Logs Run	nd						22. Was Well Cored NO					
23.	sity, Cement Bo	iid	CAS	SING RECOR	D (Re	nort all s	trin	os set in	well				
CASING SIZE	WEIGHT L	B./FT.		DEPTH SET		DLE SIZE	1111	CEMENTI			AN	MOUNT PUL	LED
8-5/8"	24# J-			230' 12-1/4"				212 cu.ft.				0	
5-1/2"	15.5# J	-55		1993' 7-7/8"				588 cu.ft.				0	
												:	
24			LINI	ER RECORD			25	<u> </u>	TIMI	NC DE	CORD		
SIZE TO)P	BOTTOM	LINER RECORD SACKS CEMENT				25. SIZ			NG RE		PACKER S	FT
NONE		20110		SACING CEMERAL				5/8"		1899'		TACKERS	<u> </u>
26. Perforation record			6 - 0.48°					ACTURE, C					
(a) 15/1° - //', 163	36' - 44', 1712' - 1:	o', 1769' – I	1800'. 1	otal 288 holes.		INTERVAL		AMOUNT AND KIND MATERIAL USED					
				1571' - 1800'			240,100# 16/30 Brady sand in 20# X-linked					ked gel	
28				PR	ODLIC	TION		<u> </u>					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)													
		Choke Size		Prod'n For	Oil - Bb	Ī		Shut-in - MCF	W	ater - Bb	1.	Gas - Oil R	atio
11/9/05				Test Period			0 N	ICF/D no flo	w				
Flow Tubing Ca	sing Pressure	Calculated 24- Hour Rate				Gas - MCF MCF/D no flow		Water - Bbl.		Oil Gr	avity - Al	PI - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent Test Witnessed By													
30. List Attachments													
31 .I hereby certify th	31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature				Printed Name Mike Pip	pin	Title	Pet	r. Engr. (A	gent)		12/1	0/05	Date
E-mail Address mpippin@ddbroadband.net Make the Rin													

INSTRUCTIONS

Redfern #3

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwest	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo 329'	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland 520'	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs 1811'	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry	T. Gr. Wash	T. Morrison	T.					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Springs	T. Entrada	T.					
T. Cisco (Bough C)	T	T. Penn "A"	T.					

			OIL OR GAS SANDS OR ZONES
No. 1, from	to		toto
No. 2, from	to	No. 4, from	to
		RTANT WATER SANDS	
Include data on rate	of water inflow and elevation to v	which water rose in hole.	
No. 1, from	to	feet	•••••
		feet	
		feet	
		CORD (Attach additional sheet if	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
į							
		,					