Office Energy, Minerals a	New Me			Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	iiiu i vatui	ai Resources	WELL API NO.	May 27, 2004
District II OII CONSERV	VATION	DIVISION	30-039-21196	
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South			5. Indicate Type of Lease	_
1000 Rio Brazos Rd., Aztec, NM 87410 Santa F	e, NM 87	7505	STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PERMIT")	DEEDEN	IRAPITARS-BACK TO	7. Lease Name or Unit Agreer JIC117	nent Name:
PROPOSALS.)  1. Type of Well:	S.C.	ES 18	8. Well Number	
Oil Well Gas Well X Other		2005 P	Jicarilla 117E#2A	
2. Name of Operator	On ~	SICIAISID S	9. OGRID Number	
Energen Resources Corporation	Dre C	We Day	162928	
3. Address of Operator			10. Pool name or Wildcat	
2198 Bloomfield hwy, Farmington NM 87401 4. Well Location	W/0/2	11/10/2	Blanco MV/ Tapacito PC	
4. Well Location	13.5	1813/18/18		
Unit Letter I : 1500 feet from the	e sou	ith line and	1190 feet from the	eastline
Section 33 Township		Range 3W		New Mexico
11. Elevation (Show	whether 1,38 36, 7		R, etc.)	
Pit or Below-grade Tank Application or Closure	,,,,,	SO GE		
Pit type Depth to Groundwater Distance from n	iearest fresh	water well	_ Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank	k: Volume_	bbls; Const	ruction Material	
12. Check Appropriate Box to  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDO  TEMPORARILY ABANDON ☐ CHANGE PLANS	DN 🔲	REMEDIAL WO	UBSEQUENT REPORT OF ALTERING OPNS. PLUG AI ABANDO	ND
PULL OR ALTER CASING		CASING TEST A CEMENT JOB	AND L.	
OTHER: Pay Add & Downhole Commingle	$\square$			
		OTHER:		
13. Describe proposed or completed operations. (Clearly st of starting any proposed work). SEE RULE 1103. Fo or recompletion.	tate all per	tinent details, and		
of starting any proposed work). SEE RULE 1103. Fo or recompletion.  In accordance to case 12346, Order#R-11363, the Tapacito PC(85920). MV perfroations are 4020'. Current rate on the MV is capaable of Recommended allocation-Subtraction following NMOCD-Aztec for final determination. The BLN All Formation fluids are compatable and no interest, overidding and royality interests	It is in from 5,0 f about (g at leas loss of pare the	rtinent details, and completions: A ntended to dow 630' to 6,365' 60 MSCFPD and st 60 days of en notified vi production wil same in this	nhole commingle the Blanco MV and the PC is EST to be at 4 1 BOPD. PC not yet completed. stabilzed production. Rates rea Form 3160-5 of this pay-add 1 result by commingling. All wellbore.	(72319) and ,000' to eported to and DHC. working
of starting any proposed work). SEE RULE 1103. Fo or recompletion.  In accordance to case 12346, Order#R-11363, the Tapacito PC(85920). MV perfroations are 4020'. Current rate on the MV is capaable of Recommended allocation-Subtraction following NMOCD-Aztec for final determination. The BLN All Formation fluids are compatable and no	It is in from 5,0 f about 0 g at leas loss of pare the	rtinent details, and completions: A ntended to dow 630' to 6,365' 60 MSCFPD and st 60 days of en notified vi production will same in this	nhole commingle the Blanco MV and the PC is EST to be at 4 BOPD. PC not yet completed. stabilzed production. Rates ra Form 3160-5 of this pay-add result by commingling. All wellbore.	(72319) and ,000' to eported to and DHC. working
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of starting any proposed work). SEE RULE 1103. Fo or recompletion.  In accordance to case 12346, Order#R-11363, the Tapacito PC(85920). MV perfroations are 4020'. Current rate on the MV is capaable of Recommended allocation-Subtraction following NMOCD-Aztec for final determination. The BLN All Formation fluids are compatable and no interest, overidding and royality interests.  I hereby certify that the information above is true and complegrade tank has been/will be constructed or closed according to NMOCD.	It is in from 5,0 f about (g at leas beel loss of g are the D guidelines	ntended to down to 630' to 6,365' 60 MSCFPD and st 60 days of the en notified viproduction will same in this to best of my known selection best of my known selection will same in the selection will select selection	nhole commingle the Blanco MV and the PC is EST to be at 4 1 BOPD. PC not yet completed. stabilzed production. Rates rate Form 3160-5 of this pay-add 1 result by commingling. All wellbore.	(72319) and ,000' to eported to and DHC. working  O A ny pit or below- approved plan 11-29-2005
of starting any proposed work). SEE RULE 1103. Fo or recompletion.  In accordance to case 12346, Order#R-11363, the Tapacito PC(85920). MV perfroations are 4020'. Current rate on the MV is capaable of Recommended allocation-Subtraction following NMOCD-Aztec for final determination. The BLN All Formation fluids are compatable and no interest, overidding and royality interests  I hereby certify that the information above is true and complete tank has been/will be constructed or closed according to NMOC SIGNATURE	It is in from 5,0 f about (g at leas beel loss of g are the D guidelines	rtinent details, and completions: A ntended to dow 630' to 6,365' 60 MSCFPD and st 60 days of en notified viproduction will same in this best of my know s , a general pe LE Dist nail address:	nhole commingle the Blanco MV and the PC is EST to be at 4 1 BOPD. PC not yet completed. stabilzed production. Rates ra Form 3160-5 of this pay-add 1 result by commingling. All wellbore.	(72319) and ,000' to eported to and DHC. working OAZ my pit or below-paperoved plan 11-29-2005
of starting any proposed work). SEE RULE 1103. Fo or recompletion.  In accordance to case 12346, Order#R-11363, the Tapacito PC(85920). MV perfroations are 4020'. Current rate on the MV is capaable of Recommended allocation-Subtraction following NMOCD-Aztec for final determination. The BLN All Formation fluids are compatable and no interest, overidding and royality interests.  I hereby certify that the information above is true and complete grade tank has been/will be constructed or closed according to NMOC SIGNATURE  Type or print name Patricio W. Sanchez	It is in from 5,0 f about (g at leas beel loss of g are the D guidelines	rtinent details, and completions: A ntended to dow 630' to 6,365' 60 MSCFPD and st 60 days of en notified viproduction will same in this best of my knows , a general per complete the comp	nhole commingle the Blanco MV and the PC is EST to be at 4 1 BOPD. PC not yet completed. stabilzed production. Rates ra Form 3160-5 of this pay-add 1 result by commingling. All wellbore.	completion  (72319) and ,000' to  eported to and DHC. working  A  The pit or below- eapproved plan   11-29-2005  105.325.6800  N 3 0 2005

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease - 4 Copies

Form C-102

1000 Rio Brazos District IV	Rd., Aztec, l	NM 87410		1220 South St. Francis Dr. Santa Fe, NM 87505				Fee Lease - 3 Copies	
1220 S. St. Franc	is Dr., Santa	Fe. NM 8750	5		,				AMENDED REPORT
	•	•		ATION A	ND ACREA	GE DEDICA	ATION PLA	т	
<sup>1</sup> API Number			<sup>2</sup> Pool Code <sup>3</sup> Pool N			<sup>3</sup> Pool Na	me		
30-039-21196 72319/85920			20	Blanco Mesaverde/Tapacito Pictured Cliffs					
<sup>4</sup> Propert	<sup>4</sup> Property Code <sup>5</sup> Property Name				me	•		<sup>6</sup> Well Number	
					Jicarilla	117 E			#2A
<sup>7</sup> OGRII	<sup>7</sup> OGRID No. <sup>8</sup> Operator Name								9 Elevation
1629	28		Energen Resources Corporation						7,386' GL
	•			1	<sup>0</sup> Surface Loca	tion			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West	line County
I	33	26N	3W		1,500	South	1,190'	East	Rio Arriba
			11 Bot	tom Hole L	ocation If Diff	erent From Su	rface		•
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West	line County
12 Dedicated Acr	es 13 Join	nt or Infill	4 Consolidatio	n Code 15 Or	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

	NON-STAND	<u>ARD UNIT HAS BEEN</u>	APPROVED BY 1	E DIVISION
16				<sup>17</sup> OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is
				true and complete to the best of my knowledge and
				belief.
				Juril July
				Signature
				Patricio w. sanchez
				Printed Name
				District Engineer
				_psanchez@energen.com
				Title and E-mail Address
				11 00 0005
	3	2		11-29-2005 Date
	5			
		7	illa 117	<sup>18</sup> SURVEYOR CERTIFICATION
		JICAN	11/2 11/	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
		C.		made by me or under my supervision, and that the
				same is true and correct to the best of my belief.
			1	same is true and correct to the best of my beneg.
			1,190	January 23, 1976
		1		Date of Survey
				Signature and Seal of Professional Surveyer:
				Original by
				Original by David O. Vilven
		1005		David U. Vilven
		N.		
				1760
				Certificate Number