

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JICARILLA CONTRACT #105
2. Name of Operator PATINA SAN JUAN, INC.		6. If Indian, Allottee or Tribe Name JICARILLA APACHE TRIBE
3a. Address 5802 US HIGHWAY 64 FARMINGTON, NM 87402	3b. Phone No. (include area code) 505-632-8056	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL, 780' FEL F Sec 13 - T26N - R4W		8. Well Name and No. JENNEY #1M
		9. API Well No. 30-039-21513
		10. Field and Pool, or Exploratory Area Basin Dakota/Blanco Mesa Verde
		11. County or Parish, State RIO ARriba CTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PATINA SAN JUAN, INC. REQUESTS APPROVAL TO RECOMPLETE WELL IN THE GALLUP FORMATION PER ATTACHED PROCEDURES.



OCT 13 PM 12 13
RECEIVED
TO FARMINGTON

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JEAN M. MUSE		Title REGULATORY/ENGINEERING TECH	
Signature <i>[Signature]</i>		Date 10/07/2005	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Original Signed: Stephen Mason		Title	Date OCT 18 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD C104 FOR C-102 in Wild Horse Mesa Gallup pool

NMOCD

Directions:

Location: 990' FSL, 790' FEL, Sec 13, T26N, R4W, Rio Arriba County, New Mexico

Field: Blanco Mesa Verde / Basin Dakota

API #: 30-039-215130

Spud Date: 4/20/1978

Elevation: 7,085' GR, 7,097' KB

TD: Driller TD: 8110' KB, Driller TD: 8116', PBSD: 8096' KB

Wellhead: Woods Group

Tubulars:

Surface: 10 3/4" 40.5# H-40 ST&C CSA 297' KB w/ +/-300 sx Class B, circ
Intermediate: 7-5/8" 26.4# K-55 ST&C CSA 4,060' w/ 250 sx cmt
Production:
Liner: 5-1/2" 17# K-55 LTC LSA 3,880' to 8,110' w/ 350 sx cmt

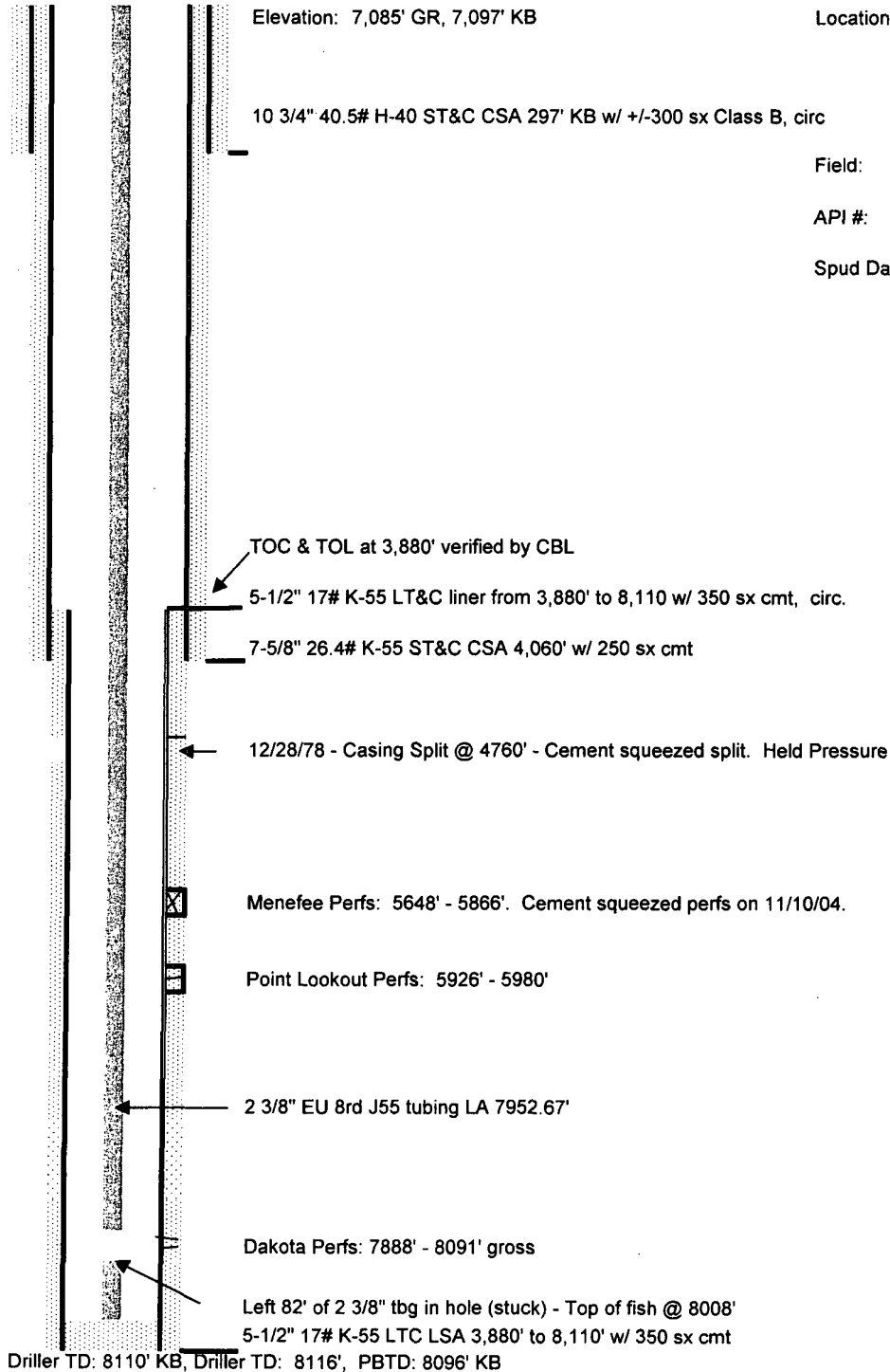
Procedure to Complete Well in Gallup formation:

- 1) MIRU PU. Nipple down wellhead. NU BOPE. Smother well with 2% KCl water as necessary. TOH with 2 3/8" production tubing.
- 2) TIH w/ a CIBP and packer. Set CIBP @ +/- 7550' to isolate the Dakota formation. Set packer and test the CIBP to 5000 psig. TOH with tubing and packer.
- 3) Perforate the Gallup with 3-1/8" casing gun (use deepest penetrating jets available) with 0.38" EHD jets and 120 degree phasing from the top down as follows:
7435' - 7445' with 3 jspf.
All depths are from density-neutron log dated 5-01-78
- 4) TIH with a packer and a 3-1/2" workstring. Set packer @ +/- 7400'.
- 5) RU frac company and tree saver. Frac the Gallup formation as per approved procedure. **Maximum treating pressure is 5,000 psig.**
Record ISIP, 5, 10 and 15 min SIP's.
- 6) Flow load back using chokes to control flowback rate to minimize sand recovery until well dies.
- 7) TOH with 3 1/2" workstring and packer.
- 8) TIH with 2 3/8" tubing, DC and mill and clean out to plug set at 7550'.
- 9) When well has cleaned up, TOH with bit and DC's. TIH with 2 3/8" production tubing and packer. Set packer @ +/- xxxx'.
- 10) Return well to production producing from the Gallup formation only up the 2 3/8" tubing. If facilities are so plumbed with separate meters, attempt to flow Mesaverde up the backside. The well will be commingled at a later date once the Gallup is tested and approval has been obtained.

PATINA

OIL & GAS CORPORATION

Jenney #1M
AFE #: TBD



Rod Seale
10/12/2005