

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 DEC 5 PM 2 06

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

440' FSL, 620' FEL, Sec. 19, T-28-N, R-5-W, NMPM

RECEIVED  
070 FARMINGTON, NM  
5. Lease Number  
NMSF-080516-A  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-5 Unit

8. Well Name & Number  
San Juan 28-5 Unit 35N

9. API Well No.  
30-039-29570

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Recompletion

New Construction

☒ Subsequent Report

Plugging Back

Non-Routine Fracturing

Casing Repair

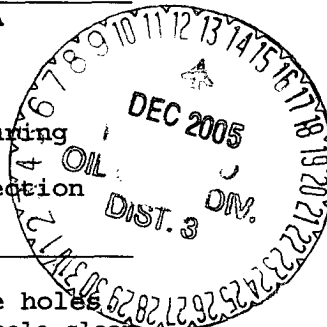
Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt



13. Describe Proposed or Completed Operations

11/9/05 MIRU Bearcat #5, NU BOP. PT csg to 600#, OK. Drill Rat & mouse holes.  
11/10/05 TIH w/8-3/4" bit. Tag cement @ 135'. Drill to Int TD @ 3758'. Circ hole clean.  
11/13/05 TIH w/95 jts 7", 20#, J-55 ST&C csg set @ 3748'.  
Preflush First stage w/10 bbls gel/wtr, 2 bbls FW. Cmted w/19 sxs scavenger cmt  
(57 cu ft 10 bbl slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52,  
.4% SMS. Lead w/27 sxs Premium Lite (56 cu ft 10 bbls slurry) w/3% Calc2, .25 pps  
celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs Type 3 (124 cu ft 22 bbl slurry)  
w/1% Cacl2, .25 pps celloflake 2% FL52. Drop plug, displace w/40 bbls wtr and  
110 bbls mud. Plug down @ 15:14 hrs. Open DV Tool, pump 10 bbls mud. Hole pressured up & stopped  
Circulating, drop second stage plug & displace w/121 bbls FW. No returns. Close stage collar. Run  
Temperature survey, TOP @ 1400'.  
11/14/05 Call to Adrienne Brumley, BLM. Okayed to finish drilling and for completion rig to perform  
Remediation work.  
11/14/05 TIH w/6-1/4" bit. Tag cmt @3000'. Drill out cmt & float collar to TD @ 7880' on 11/17/05.  
Circ hole. TIH w/161 Jts 4.5", 10.5#, J55 ST&C csg and 24 jts 4.5", 11.60#, J-55, LT&C csg set @ 7879'.  
Lead w/9 sxs scavenger cmt ( 27 cu ft, 5 bbls slurry (w/6.25 pps LCM-1, 1% FL-52, .3% CD-32, .25 pps  
celloflake. Tail w/293 sxs Prem Lite (581 cu ft, 103 bbls slurry) w/.25 pps celloflake, .3% CD-32,  
6.25 pps LCM-1, 1% FL-52. Drop plug, Displace w/125 bbls water. Bump plug. Plug down @ 2:55. ND BOPE.  
Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Francesca Sand

Title Regulatory Specialist Date 12/7/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

ACCEPTED FOR RECORD

DEC 7 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY JB

NMOCD