District Continue	Submit 3 Copies To Appropriate District Office	State of New Me	exico	/	Form C-103	
District	District I	Energy, Minerals and Natural Resources		WELL ADINO	March 4, 2004	
1501 W. Grand Ave., Artics, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505 Sund F	District II	OH CONSERVATION BUILDING				
Source				5. Indicate Type of Le	ase	
200 St. Francis Dr., Storia Pr., NM 7. Case Name or Unit Agreement Name 7. C	1000 Rio Brazos Rd., Aztec, NM 87410	NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS (ON NOT USE THIS FORM FOR REPORASIA TO DAILLO AT 10 DEFERENCE OR 12.0 PAGE AND REPORDASIA TO DAILLO AT 10 DEFERENCE RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C.12) PAGE SUCH RECORDAS. 10 No. 1	1220 S. St. Francis Dr., Santa Fe, NM	Sullu 1 0, 1111 0	, 5 00	0. State Off & Gas Lea	ise No.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM claybers SCIC)" SWELL Number		ES AND REPORTS ON WELL		7. Lease Name or Uni	t Agreement Name	
ROPOSALS	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
1. A year of Operator 1. A				9 Wall Number		
2. Name of Operator Lance Oil & Gas Company, Inc. 3. Address Operator H99 County Road 6500, P. O. Box 70, Kirtland, NM 17 Dest. South Share Printed Coal/Twin Mounds PC 4. Well Location Unit Letter O 1075 feet in the Best Share Printled Coal/Twin Mounds PC 4. Well Location Unit Letter O 1075 feet in the Best Share Printled Coal/Twin Mounds PC 5. Section 7 Township 29N NMPM San Juan County, NM 11. Elevation (Show whether DR, RAB, RT, GR, etc.) 212 NB Pit or Below-grade Tank Application (For pit of below-grade tank desurce, a form C-144 must be attached) Pit Lacation: UL Sect Twp Rug Pit type Dopth to Groundwater Distance from nearest surface water PB Below-grade Tank Location UL Sect Twp Rug; Gest from the line and line		other A TOUR				
Address of Operator 10. Pool name or Wildeat			10 0	0 OGPID Number		
3. Address of Operator 1990 County Road 6500, P. O. Box 70, Kirtland, NM 17		RECEIV	50 M			
4. Well Location Unit Letter		162	. DIV.			
Unit Letter O 1075' feet from the East line Section 7 Township 29N		, Kirtland, NM \$717 USU.	20 CO L	Basin Fruitland Coal/T	win Mounds PC	
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Geet from the	Pit Location: ULSectTwp	RngPit type	_Depth to Groundwater	Distance from neares	st fresh water well	
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