| Submit 3 Copies To Appropriate District Office State of New Mexico | Form C-103 |
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| District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 | May 27, 2004 WELL API NO. 30-039-27512 |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III | 5. Indicate Type of Lease |
| District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 | STATE FEE |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | 6. State Oil & Gas Lease No. |
| 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | 7. Lease Name or Unit Agreement Name SAN JUAN 29-6 UNIT |
| PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other | 8. Well Number 216A |
| 2. Name of Operator CONOCOPHILLIPS CO. | 9. OGRID Number 217817 |
| 3. Address of Operator P.O. BOX 2197 WL3 6108 | 10. Pool name or Wildcat |
| HOUSTON, TX 77252 | BASIN FRUITLAND COAL |
| 4. Well Location | |
| Unit Letter D: 1135 feet from the NORTH line and 835 feet from the WEST line | |
| Section 4 Township 29N Range 6W | NMPM CountyRIO ARRIBA |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6472 GL Pit or Below-grade Tank Application or Closure | |
| Pit type WORKOVEBepth to Groundwater > 100 Distance from nearest fresh water well > 1000 Distance from nearest surface water > 1000 | |
| Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| | ILLING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN | II JOB 🗀 |
| OTHER:PIT CONSTRUCTION \(\Square\) OTHER: | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| CONOCOPHILLIPS requests after the fact approval to construct a pit as per NMOCD guidelines. | |
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| DEC 2005 RECEIVED SOIL COMS. DIV. DIST. 3 | |
| | OIL CONS. DIV. |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines \(\mathbb{N} \), a general permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \). | |
| SIGNATURE Word ST ON TITLE REGULATORY AND | ALYST DATE 12/06/2005 |
| Type or print name DEBORAH MARBERRY For State Use Only E-mail address: deborah.marberry@conocophilliplephorne No. (832)486-2326 | |
| THUTY ON & GAS INCO | FORM MET A DEC 0.7 200 |

APPROVED BY: Conditions of Approval (if any):