District I 1625 N. French Dr., Hobbs, NM 88240 District 11 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌
Type of action: Registration of a pit or below-grade tank 🖂 Closure of a pit or below-grade tank 🛣

Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401		
	3004511566_U/Lor Qtr/Qtr_M	Sec 12 TON RIZW
County: San Juan Latitude		ſ
Surface Owner: Federal  State  Private  Indian		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:	
Workover	Construction material:	i
Lined Unlined	Double-walled, with leak detection? Yes [] If no	ot, explain why not.
Liner type: Synthetic Thicknessmil Clay _	,	
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
t	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
water source, or less than 1000 feet from an other water sources,	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(10 points)
		( o pouls)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if
your are burying in place) onsite [ ] offsite [ ] If offsite, name of facility_	(3) Attach a general	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No $\Box$	Yes to yes find on the below ground surface	ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excava	tions: S	
Additional Comments:		
See Attached Documentation	NOV 2005	od Dit
	OIL CONS. DIV.	
·	DIST. 3	V
		· · · · · · · · · · · · · · · · · · ·
	CL OZING	
	S. P. C.	
I hereby certify that the information above is true and complete to the best		
has been/will be constructed or closed according to NMOCD guidelin	es 🛌, a general permit 🔲, or an (attached) alteri	ialive OCD-approved plan □.
Date: 11/01/2005	1.	
Printed Name/Title Jeffrey C. Blagg, Agent Signa	ture lefty C. Sha	>
Printed Name/Title Jeffrey C. Blagg, Agent Signa Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve	not relieve the operator of liability should the content	ts of the pit or tank contaminate ground water or
regulations.	and open of the responsioning for compitative with	יייייייייייייייייייייייייייייייייייייי
Approval:	19	
Printed Name/Title	Signature Lemy 6	Date:
	//	•

District I
1.0. Box 1980, Hobbs, NM
District II
1.0. Drawer DD, Artesia, NM 88211
District III
000 Rio Brazos Rd, Azzoc, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

SUBHIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

#### PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company	Telephone: (505) - 326-9200
Address:	200 Amoco Court, Farmington	, New Mexico 87401
Facility Or:	6cm # 201	
		CIZ TZ8N RIZW County SAN JUAN
Pit Type: Sepan	rator Dehydrator O	ther
Land Type: BL	M/, State, Fee	, Other
't Location: stach diagram)	Reference: wellhead X	zo', width 13!, depth 16!
•.	Footage from reference:	156
	Direction from referenc	e: \forall \forall East North  of  West South \forall \forall   \text{
Depth To Ground (Vertical distance contaminants to s high water elevate ground water)	e from easonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Prote (Less than 200 fe domestic water so 1000 feet from al		Yes (20 points) No (0 points)
Distance To Su orizontal dista _akes, ponds, riv irrigation canals	nce to perennial ers, streams, creeks.	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
		RANKING SCORE (TOTAL POINTS):

Date Remediation Sta	arted:	Date Completed:	slioloo
			· 1
amediation Method: .heck all appropriate		-	
sections)	Landfarmed	Insitu Bioremediation	<del></del>
	Other		
Remediation Location (ie. landfarmed onsite,	$n:$ Onsite $\checkmark$ Of	fsite	
name and location of offsite facility)			
<del>-</del> ·	Of Pemedial Actio	n:	
<del>-</del>			
DACGVACE	, m	· · · · · · · · · · · · · · · · · · ·	
<b>.</b>			
Ground Water Encoun	tered: No <a></a>	Yes Depth	
Final Pit: Closure Sampling:	Sample location _	see Attached Documents	
(if multiple samples,			
attach sample results and diagram of sample		12 (PIT BOTTOM)	
locations and depths)	Sample date 5/2	Sample time _	1245
	Sample Results		
	Benzene(ppm)	0.0052	
	Total BTEX(p	pm) _/3 20	
		pace(ppm) 1,645	
	TPH 40.4		
Ground Water Sample	Yes No	√ (If yes, attach sample :	results)
I HEREBY CERTIFY TH OF MY KNOWLEDGE AND	AT THE INFORMATION BELIEF	ABOVE IS TRUE AND COMPLET	E TO THE BEST
DATE 5/10/00	λ	DIIXCI	
SIGNATURE BASI	PRINTED AND TIT	NAME BUDDY SI	MW, to

CLIENT: <u>AMOCO</u> BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199  C.D.C. ND: <u>7469</u>
FIELD REPORT: CLOSURE VERIFICATION PAGE No: _/_ of _/
LOCATION: NAME: GCM WELL #: 201 PIT: ABAD. 5EP.  QUAD/UNIT: M SEC: 12 TWP: 280 RNG: 12W PM: NM CNTY: \$\frac{5}{2}\rightarrow \frac{5}{2}\rightarrow \frac{5}{2}\rightarrow \frac{5}{2}\rightarrow \frac{5}{2}\rightarrow \frac{5}{2}\rightarrow \frac{5}{2}\rightarrow \frac{5}{2}\rightarrow \frac{1}{2}\rightarrow \frac{1}{2}\
EXCAVATION APPROX. 10 FT. x 13 FT. x 10 FT. DEEP. CUBIC YARDAGE: 70
DISPOSAL FACILITY: ON -SITE REMEDIATION METHOD: LANDFARM
LAND USE: KANGE LEASE: SF-078905 FORMATION: OK
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 156 FT. 580E FROM WELLHEAD.
DEPTH TO GROUNDWATER: >/20 NEAREST WATER SOURCE: >/300 NEAREST SURFACE WATER: >/300 CHECK ONE :
NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: 5000 PPM V PIT ABANDONED
SOIL AND EXCAVATION OVM CALIB. READ. 52-3 PPM STEEL TANK INSTALLED
DESCRIPTION: TIME: 8:15 COMPAN FIBERGLASS TANK INSTALLED
·
CLOSED
FIELD 418.1 CALCULATIONS
TIME SAMPLE I.D. LAB NO: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm
SCALE 1245
O FT
PIT PERIMETER PIT PROFILE
0VM
RESULTS  PIT SAMPLE FIELD HEADSPACE  A
10 PID (ppm) 1 @ 5' 77.
2 @ 5' /23.9
4 @ 6' 0.0
5 @ 12' 1,645
TO ADE
3 Jeul 1860
LAB SAMPLES  SAMPLE ANALYSIS TIME
Serz' THY (ROIS) 1245
1 POLY 40 40 40 40 40 40 40 40 40 40 40 40 40
BOTH MSTED BONZ 5.2 2Pb
TRAVEL NOTES:
TRAVEL NOTES: CALLOUT: 4/26/00 - AFFER. ONSITE: 5/2/00 - mach.

1

(



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / B.P. Amoco	Project #:	403410
Sample ID:	5 @ 12'	Date Reported:	05-10-00
Laboratory Number:	H211	Date Sampled:	05-02-00
Chain of Custody No:	7469	Date Received:	05-09-00
Sample Matrix:	Soil 👙	Date Extracted:	05-10-00
Preservative:	Cool	Date Analyzed:	05-10-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	11.1	0.2
Diesel Range (C10 - C28)	29.3	0.1
Total Petroleum Hydrocarbons	40.4	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU # 201 Abandoned Separator Pit.

Analyst P. Oglewan

Christin my Worten



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / B.P. Amoco	Project #:	403410
Sample ID:	5 @ 12'	Date Reported:	05-10-00
Laboratory Number: '	H211	Date Sampled:	05-02-00
Chain of Custody:	7469	Date Received:	05-09-00
Sample Matrix:	Soil	Date Analyzed:	05-10-00
Preservative:	Cool	Date Extracted:	05-10-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Parrana	5.0	4.0
Benzene Toluene	5.2 216	1.8 1.7
Ethylbenzene	60.6	1.7
p,m-Xylene	735	2.2
o-Xylene	302	1.0
Total BTEX	1,320	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

GCU #201 Abandoned Separator Pit.

Analyst P. Oples.com

Review M Walters

CLIENT: BP	BLAGG E	INGIN:	EERIN	G, INC	Z.		1NI NID.	80741
	P.O. BOX 87, (5)		MFIELD, 32-119		7413			9806
FIELD REPORT:	LANDFARM/	СОМРС	ST PII	LE CLO	SURE	VERII	FICA'	TION
LOCATION: NAME: GCA  QUAD/UNIT: M SEC: 13						DATE STAR		
QTR/FOOTAGE:					II: NM	ENVIRONME SPECIALIST	NTAL	~V
SOIL REMEDIATION:  REMEDIATION SYS  LAND USE:	TEM: LANDFACM		AP	PROX. C	UBIC YA	ARDAGE	:7	70
FIELD NOTES & REMAI	<del></del>							
SOIL COLOR: VENY PALE COMESION (ALL OTHERS): NON CONSISTENCY (NON COMESIVE PLASTICITY (CLAYS): NON PLASTICITY (CHAYS): NON PLASTICITY (CHAYS) / SUBJECT (COMPANDED COMPANDED COM	SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER  SOIL COLOR: VENT PALE ORNAGE 10 MOD. YELL. BROWN  COMESION (ALL OTHERS): NON COMESIVE / SLIGHTLY COMESIVE / COMESIVE / HIGHLY COMESIVE  CONSISTENCY (NON COMESIVE SOILS): (LOUSE) / FIRM / DENSE / VERY DENSE  PLASTICITY (CHAYS): NON PLASTIC / SLIGHTLY PLASTIC / COMESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  DENSITY (COMESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  MOISTURE: DRY) / SLIGHTLY MOIST / MOIST / WET / SATURATED / SUPER SATURATED  DISCOLORATION/STAINING OBSERVED: YES / NOD EXPLANATION -  HC ODOR DETECTED: YES / NOD EXPLANATION -  SAMPLING DEPTHS (LANDFARMS): 3 - 8 (INCHES)  SAMPLE TYPE: GRAB / COMPOSITE) - # OF PTS: 5  ADDITIONAL COMMENTS:							
			CALCULATI					
SAMP. TIME SA	MPLE I.D. LAB No:	WEIGHT (g	) mL. FRE	ON DILUTIO	N READING	G CALC. p	pm	
SKETCH/SAMPL	E LOCATIONS	4,2		CALIB. READ CALIB. GAS 9:40 (ap)	= 100 ppr			
LANDFARM	SAMPLE PT.	s   _	OVM RE		]	LAB SA	AMPL	ES
PERIMETER 78,56 FROM WELL H	^5616A.	1 1-		PID (ppm)	SAMPLE ID	TPH .	TIME	RESULTS
30' D		48'	LF -1	0.0	∠F −1	(80158)	1145	20
	<b>3</b>					<u></u>		
MDANEL NOTES CALLOLI			SCALE 0	   FT	P.C	5/z1	( o o	
TRAVEL NOTES: CALLOUT revised: 07/16/01	•		ONSITE: _				b	ei1006A.sk

bei1006A.skd



### **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	03-28-02
Laboratory Number:	22393	Date Sampled:	03-26-02
Chain of Custody No:	9806	Date Received:	03-26-02
Sample Matrix:	Soil	Date Extracted:	03-28-02
Preservative:	Cool	Date Analyzed:	03-28-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

GCU #201 Landfarm 5 Pt. Composite.