District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

	or below-grade tank Closure of a pit or below-g	rade tank			
Operator: BP America Production Company Telephor	ne: (505)326-9200 e-mail address:				
Address: 200 Energy Ct. Farmington, NM 87401					
Facility or well name: Moore # 5A API #: 3	3004522019 U/L or Qtr/Qtr (	) Sec 9 130N RBW			
County: San Juan Latitude	Longitude	NAD: 1927 🔲 1983 🗍			
Surface Owner: Federal State Private Indian					
Pit	Below-grade tank				
Type: Drilling   Production   Disposal	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If r	not, explain why not.			
Liner type: Synthetic Thicknessmil Clay					
Pit Volumebbl					
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)			
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)			
ingli water crowdron or ground water.	100 feet or more	( 0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)			
water source, or less than 1000 feet from all other water sources.)	No	( 0 points)			
water sources, or less than 1000 feet from an other water sources.)	Landa 200 Car	(20 i)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 leet of more	( 0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Ind	licate disposal location: (check the onsite box if			
your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility_	(3) Attach a genera	Il description of remedial action taken including			
remediation start date and end date. (4) Groundwater encountered: No 🔲					
(5) Attach soil sample results and a diagram of sample locations and excava	tions.				
Additional Comments:		^			
Attached Documentation		1			
	10				
NOV 2005					
HECEIVED S					
Policens Biv. 3					
O DIST &					
Knereby certify that the information above is true and complete to the best	t of my knowledge and belief. I further certify tha	t the above-described pit or below-grade tank			
has been will be constructed or closed according to NMOCD guidelin	es $oxtimes_{\!$	native OCD-approved plan .			
Date: 11/01/2005	1				
Printed Name/Title <u>Jeffrey C. Blagg, Agent</u> Signa	ture Juffly C. Slig	>			
Your certification and NMOCD approval of this application/closure does	not relieve the operator of liability should the conte	nts of the pit or tank contaminate ground water or			
otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or					
regulations.					
Approval:	10 17	$\supset \rho = 0$			
Printed Name/Title	Signature	Colf Date:			
	- orginature	Date.			

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesia, NM 88211

District III

Rio Brazos Rd, Azzec, NM 87410

### State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

#### PIT REMEDIATION AND CLOSURE REPORT

Operator: Amoco Production Company	Telephone: (505) · 326-9200
Address: 200 Amoco Court, Farmington	n, New Mexico 87401
Facility Or: MOORE #5A Well Name	
Location: Unit or Qtr/Qtr Sec s	ec 9 T30N R8W County SAN JUAN
Pit Type: Separator / Dehydrator C	other
Land Type: BLM \( \square\), State, Fee	, Other
'Attach diagram)  Reference: wellhead X  Footage from reference:	<del></del>
Direction from reference	ce: 88 Degrees East North /
·	West South
Depth To Ground Water:  (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To Surface Water: (Horizontal distance to perennial akes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points)
	RANKING SCORE (TOTAL POINTS):

•		
Date Remediation St	arted:	Date: Completed: 7/31/00
Remediation Method:	Excavation <a></a>	Approx. cubic yards 50
(Check all appropriate sections)	Landfarmed	Insitu Bioremediation
	Other	
Remediation Location (ie. landfarmed onsite,	n: Onsite 🗹 Of	fsite
name and location of offsite facility)		
	Of Remedial Actio	n:
Excavation	nn	
	<del></del>	
	**************************************	
Ground water Encoun	tered: No v	Yes Depth
Final Pit:	Sample location	see Attached Documents
Closure Sampling: (if multiple samples,	- -	
attach sample results and diagram of sample	Sample depth	5' (EAST SIDEWALL)
locations and depths)	Sample date 7/	27/00 Sample time 0820
	Sample Results	
	Benzene(ppm)	0.110
	Total BTEX(p	opm) 3.560
	Field heads	pace(ppm) 1,531
	TPH SI3 PP	m_
		,
Ground Water Sample	Yes No _	√ (If yes, attach sample results)
I HEREBY CERTIFY TH OF MY KNOWLEDGE AND	AT THE INFORMATION BELIEF	N ABOVE IS TRUE AND COMPLETE TO THE BEST
DATE 7/31/00	A	RIINCI
SIGNATURE SAST	PRINTER AND TIS	NAME Buddy D. Shaw TLE Environmental Coordinator

CLIENT: AMOCO BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199	LOCATION NO: <b>80773</b> C.O.C. NO: <b>7324</b>
FIELD REPORT: CLOSURE VERIFICATION	
QUAD/UNIT: O SEC: 9 TWP: 300 RNG: 8W PM:NM CNTY: 57 ST:NM	DATE STARTED: 7/27/00  DATE FINISHED:
QTR/FOOTAGE: 890's/ISIS'E SWSE CONTRACTOR: F-127	ENVIRONMENTAL NV SPECIALIST:
EXCAVATION APPROX. 17 FT. x 11 FT. x 10 FT. DEEP. CUBIC DISPOSAL FACILITY: 02-5.76 REMEDIATION METHOD LAND USE: Reset 140800/2472 FOR	): LANDFRIM
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 113 FT. NO DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >1000' NEAREST SURFACE	WATER: >1000
NMOCD RANKING SCORE: NMOCD TPH CLOSURE STD: _5000 PPM	CHECK DNE : PIT ABANDONED
SOIL AND EXCAVATION DVM CALIB. READ. 51.6 ppm	STEEL TANK INSTALLED
DESCRIPTION: TIME: 7:40 COP/pm 7/26/00	FIBERGLASS TANK INSTALLED
FIRM TO DENSE STRONG HC ODER DETECTED IN ALL OLM SAMPLES PORTH SIDEMALL SAMPLE COLLECTED FROM AN APPRILENT BEDROCK (SAM  FIELD 418.1 CALCULATIONS  TIME SAMPLE I.D. LAB NO: WEIGHT (g) ML. FREON DIL  SCALE  O FT  PIT PERIMETER ID  PIT	
3 @ 5' 343 4 @ 5' 421 5 @ 11' 970 4']	Drock sive say siver says

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#### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP-Amoco	Project #:	403410
Sample ID:	2 @ 5'	Date Reported:	07-31-00
Laboratory Number:	H832	Date Sampled:	07-27-00
Chain of Custody No:	7324	Date Received:	07-28-00
Sample Matrix:	Soil , ,	Date Extracted:	07-31-00
Preservative:	Cool	Date Analyzed:	07-31-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	340	0.2
Diesel Range (C10 - C28)	173	0.1
Total Petroleum Hydrocarbons	513	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Moore # 5A Abandoned Separator Pit.

Adem L. Cycum

Pristing Walters



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP Amoco	Project #:	403410
Sample ID:	2 @ 5'	Date Reported:	07-31-00
Laboratory Number:	H832	Date Sampled:	07-27-00
Chain of Custody:	7324	Date Received:	07-28-00
Sample Matrix:	Soil	Date Analyzed:	07-31-00
Preservative:	Cool	Date Extracted:	07-31-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	110	1.8
Toluene	592	1.7
Ethylbenzene	467	1.5
p,m-Xylene	1,570	2.2
o-Xylene	818	1.0
Total BTEX	3,560	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Moore # 5A Abandoned Separator Pit.

Analyst L. Oglever

Priotini M Walters

CLIENT <u>BP</u>	BLAGG EN .o. box 87, e (505		ELD, N		1 !			5668 7688
FIELD REPORT:	LANDFARM/CC	OMPOST	PILE	CLOS	SURE	VERI	FICA	TION
QUAD/UNIT: O SEC: 9	TWP: 300 RNG: 80	W PM: NO	CNTY:	•	ر کس	DATE FINIS	HED _	
QTR/FOOTAGE:	SWISE CONTRACTO	OR: FUNT		<u></u>	S	NVIRONME PECIALIST		<i>N V</i>
SOIL REMEDIATION:  REMEDIATION SYSTE  LAND USE: RAND	M: LANDFARM )GE - BLM		APPRO	X. CU EPTH	BIC YA	RDAGE		5
FIELD NOTES & REMARK								
SOIL TYPE: SAND / SILTY SAND SOIL COLOR: MOO. } COHESION (ALL OTHERS): SON COLORSISTENCY (NON COHESIVE SOIL	HESIVD / SLIGHTLY CO LS): COOSD / FIRM /	DENSE / VE	DHESIVE /	HIGHLY	CDHE21\6		.;.	
DEASTICITY (CLAYS): NON PLAST DENSITY (COMESIVE CLAYS & SIL MOISTURE DRY / SLIGHTLY MOIS DISCOLORATION/STAINING OBSERV HC OBOR DETECTED: YES / COMPOSI SAMPLING DEPTHS (LANDFARMS): SAMPLE TYPE: GRAB / COMPOSI ADDITIONAL COMMENTS:	## SOFT / FIRM / S  ## FIRM / S	STIFF / VER' SATURATED / ANATION S)	STIFF / I	HARD	C / HIGH	LY PLAST	IC .	
	FIELD	0 418.1 CALC	ULATIONS	<del></del>				
SAMP. TIME SAMP				ILUTION	READING	CALC. p	pm	
SKETCH/SAMPLE	LOCATIONS 4	<i>8 1 1 1 1 1 1 1 1 1 1</i>	DVM CALIB DVM CALIB TIME: 9:11:	. GAS =	100 ppm;	RF = 0.	4	
DENY DENY	0	OVN	A RESU	LTS	L	AB SA	MPL	ES
	€	SAM:		ADSPACE ppm)	SAMPLE ID	ANALYSIS	TIME	RESULTS
C5 N38E	32'	LF	-1 0.0	2	LF -1	TPH (80158)	0915	00
Merr Head	3	6'						
0 400	<b>3</b>							
· ·		ı						
SAMPLE PT.		S0 0	CALE FT					



### **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	02-04-02
Laboratory Number:	21967	Date Sampled:	01-29-02
Chain of Custody No:	8897	Date Received:	01-29-02
Sample Matrix:	Soil	Date Extracted:	02-04-02
Preservative:	Cool	Date Analyzed:	02-04-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Moore #5A Landfarm 5 Pt. Composite.