District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌

Type of action: Registration of a pit of	r below-grade tank Closure of a pit or below-gra	de tank 🔀		
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401	c-man address.			
	3004523295 U/L or Qtr/Qtr L	Ser 25 T30N RIOLD		
ı	Longitude			
Surface Owner: Federal State Private Indian	Longitude	NAD. 1927 (1983 (
	I D.I			
Pit	Below-grade tank			
Type: Drilling Production X Disposal	Volume:bbl Type of fluid:			
Workover	Construction material:			
Lined Unlined Thickness Thickness Thickness	Double-walled, with leak detection? Yes If not	, explain why hot.		
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl	Loca than 50 feet	(20 points)		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet 50 feet or more, but less than 100 feet	(20 points)		
high water elevation of ground water.)	100 feet or more	(10 points)		
	100 feet or more	(o pourts)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
		(o posico)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if				
your are burying in place) onsite [] offsite [] If offsite, name of facility_	. (3) Attach a general o	description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes If yes, show depth below a cound surface	ft, and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	·얼		
Additional Comments:	₹ MON 3008	A		
Oos i kildened by Carrierian	E COMB. B.	3 / 5 + 4		
	OIL DIST. 3			
		<u></u>		
	25 t 5 7 2 V			
La L				
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that	the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelin	es 🔀, a general permit 🗌, or an (attached) alterna	ative OCD-approved plan .		
Date: 11/01/2005				
Printed Name/Title Jeffrey C. Blagg, Agent Signature C. Slegy				
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or				
regulations.				
Approval:				
Printed Name/Title Signature Date:				
	// *			

District I

2.0. Box 1980, Hobbs, NM

District II

2.0. Drawer DD, Anesia, NM 85211

District III

Out and Brazos Rd, Assoc, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company	Telephone:	(505) - 326-9200
Address:	200 Amoco Court, Farmington,	New Mexico 87401	
Facility Or:	MANSFIELD A # 1		
		25 T30N R 10N County 5	SAN JUAN
Pit Type: Separa	tor_√ Dehydrator Ot	ther	
Land Type: BLM_	√, State, Fee,	Other	
(tach diagram) R	eference: wellhead X	a: <u>10</u> Degrees Ea	
Depth To Ground (Vertical distance contaminants to sea high water elevatio ground water)	from	Less than 50 feet 50 feet to 99 feet Greater than 100 feet	(10 points)
Wellhead Protect (Less than 200 feet domestic water sour 1000 feet from all	from a private	Yes No	(20 points) O
Distance To Surf rizontal distance es, ponds, river irrigation canals s	ce to perennial	Less than 200 feet 200 feet to 1000 feet Greater than 1000 feet	(20 points) (10 points) (0 points)
	•	RANKING SCORE (TOTAL P	OINTS):

•			
Date Remediation Sta	arted:	Date Completed:	7/11/00
Pamediation Method: leck all appropriate	Excavation	Approx. cubic yards	60
sections)	Landfarmed	Insitu Bioremediation _	
	Other		
Remediation Location (ie. landfarmed onsite, name and location of	n: Onsite ✓ Of:	fsite	•
offsite facility)	·_*		
General Description	Of Remedial Action	n:	
Excavation	n		
	·		
Ground Water Encoun	tered: No	Yes Depth	
Final Pit: Closure Sampling: (if multiple samples,	Sample location _	see Attached Documents	
attach sample results and diagram of sample	Sample depth	8' (NORTH SIDEWAL)	19 10 10 10 10 10 10 10 10 10 10 10 10 10
locations and depths)		Sample time	0855
	Sample Results		
	Benzene(ppm)	00	
	Total BTEX(p	o.o970	
	Field headsp	ace(ppm) 543	
	TPH 0.3 PP		
		·	
Ground Water Sample	Yes No _	/ (If yes, attach sample	results)
Or HI WHONDEDGE WHE	AT THE INFORMATION BELIEF	ABOVE IS TRUE AND COMPLET	E TO THE BEST
DATE 7/11/00	A	RIINCI	,
SIGNATURE S	haw AND TIT	NAME BUddy D. S.	pardinator

CLIENT: AMOCO BLAGG ENGINEERING, INC. LOCATION NO: 8076Z P.O. BOX 87, BLOOMFIELD, NM 87413 C.B.C. NO: 8057 (505) 632-1199FIELD REPORT: CLOSURE VERIFICATION PAGE No. 1 of 1 PIT: SEP LOCATION: NAME: MANSFIELD WELL #: A - 1 QUAD/UNIT: L SEC: 25 TWP: 30 RNG: 10 PM: NM CNTY: ST ST: NM DATE FINISHED: OTR/FOOTAGE: 14605/110 W NWSE CONTRACTOR: FLINT EXCAVATION APPROX. 14 FT. x 17 FT. x 8 FT. DEEP. CUBIC YARDAGE: 60 DISPOSAL FACILITY: 0~ 5176 REMEDIATION METHOD: LANDEREM LAND USE: RANGE LEASE: SF 080776 FORMATION: MV/DK FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 100 FT. N 10°W FROM WELLHEAD DEPTH TO GROUNDWATER: >100 NEAREST WATER SOURCE: > 1000 NEAREST SURFACE WATER: >1000 NMOCD RANKING SCORE: O NMOCD TPH CLOSURE STD: 5000 PPM PIT ABANDONED OVM CALIB. READ. 51.6 ppm ____ STEEL TANK INSTALLED SOIL AND EXCAVATION TIME: 0630 am/pm ____ FIBERGLASS TANK INSTALLED DESCRIPTION: ABANDONED SEPARATOR PIT. EXCAVATED WITH BACKHOE. COARSE GRAWED TAN SAND. NO HC ODOR OR STAINING ON SIDEWALL SAMPLES. NO STAIN, MINUR ODOR ON BOTTOM CENTER SAMPLE. FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (q) | mL. FREON DILUTION | READING | CALC. ppm SCALE PIT PROFILE PIT PERIMETER OVM RESULTS LAB SAMPLES ANALYSIS \mathcal{O} 8015 /8021 0250 TRAVEL NOTES: 0730 ONSITE: __ 7/00 CALLOUT: __/



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Amoco	Project #:	403410
Sample ID:	Abd. Sep. 2 @ 8'	Date Reported:	07-11-00
Laboratory Number:	H682 O.	Date Sampled:	07-10-00
Chain of Custody No:	8057	Date Received:	07-10-00
Sample Matrix:	Soil	Date Extracted:	07-10-00
Preservative:	Cool	Date Analyzed:	07-11-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.3	0.1
Total Petroleum Hydrocarbons	0.3	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mansfield A 1. - ABAIDONED STARRATOR PIT

-7 IN

Analyst L. Office

Mristin M Walter



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Amoco	Project #:	403410
Sample ID:	Abd. Sep. 🜠 @ 8'	Date Reported:	07-11-00
Laboratory Number:	H682 0	Date Sampled:	07-10-00
Chain of Custody:	8057	Date Received:	07-10-00
Sample Matrix:	Soil	Date Analyzed:	07-11-00
Preservative:	Cool	Date Extracted:	07-10-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	66.7	2.2
o-Xylene	30.3	1.0
Total BTEX	97.0	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:		Parameter	Percent Recov	ery
•		Trifluorotoluene	100	%
		Bromofluorobenzene	100	%
References:	Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.			
		1B, Aromatic Volatile Organics, Test Meth cember 1996.	nods for Evaluating Solid Waste, S	SW-846,
Comments:	Mansfield	A-1 ABANDONEO 5CPAR	MTAR PIT.	

Ween L. Oglewen

Phristini M Walters

BLAGG ENGINEER P.O. BOX 87, BLOOMFIE (505) 632-1	ELD, NM 87413			
FIELD REPORT: LANDFARM/COMPOST	PILE CLOSURE VERIFICATION			
QUAD/UNIT: L SEC: 25 TWP: 300 RNG: 100 PM: NM	CNTY: 5J ST:NM DATE FINISHED			
OTR/FOOTAGE: NWISW CONTRACTOR: FUNT	ENVIRONMENTAL SPECIALIST: ~V			
SOIL REMEDIATION: REMEDIATION SYSTEM: LANDFARM LAND USE: KANGE - BLM	APPROX. CUBIC YARDAGE: 60 LIFT DEPTH (ft): 0.5-1			
DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE: >100				
SOIL TYPE: SAND/ SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / DTHER SOIL COLOR: MODE YELL BROWN COMESION (ALL OTHERS): NON COMESIVE / SLIGHTLY COMESIVE / COMESIVE / HIGHLY COMESIVE CONSISTENCY (NON COMESIVE SOILS): LODSE / FIRM / DENSE / VERY DENSE PLASTICITY (CLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COMESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC DENSITY (COMESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD MOISTURE: ORY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED DISCOLORATION/STAINING OBSERVED: YES / ND EXPLANATION - HC ODOR DETECTED: YES / ND EXPLANATION - SAMPLING DEPTHS (LANDFARMS): 6-8 (INCHES) SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5 ADDITIONAL COMMENTS:				
FIELD 418.1 CALCU SAMP. TIME SAMPLE I.D. LAB NO: WEIGHT (9) mL.				
#600 I	JVM CALIB. READ. 51.2 ppm JVM CALIB. GAS = 100 ppm; RF = 0.52 IME: 12:30 am/60 DATE: 12/20/01			
ACRIMETER 3 SAMPLE	RESULTS LAB SAMPLES E FIELD HEADSPACE SAMPLE ANALYSIS TIME RESULTS			
9 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PID (ppm) ID TPH			
	1 2.0 22 -1 (80128) 0830 NO			
12 K3BE / 3				
68, 238E 3				
WELL HEDD (81)				
WELL HERD				
SAMPLE PT.	P.C. 7/10/90			
SAMPLE PT. DESIGNATION DESIGNATION	P.C. 7/10/00 ALE FT			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	12-27-01
Laboratory Number:	21740	Date Sampled:	12-26-01
Chain of Custody No:	9703	Date Received:	12-26-01
Sample Matrix:	Soil	Date Extracted:	12-27-01
Preservative:	Cool	Date Analyzed:	12-27-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Mansfield A #1 Landfarm 5 Pt. Composite.