

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

NMSF 078874

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		1b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other		2. Name of Operator Huntington Energy, L.L.C.		3. Address 6301 Waterford Blvd, Suite 400 Oklahoma City, OK 73118		3a. Phone No. (include area code) (405) 840-9876		9. AFI Well No. 30-039-29383		10. Field and Pool, or Exploratory Basin Dakota		11. Sec., T., R., M., on Block and Survey or Area Sec 4, T24N-R6W		12. County or Parish Rio Arriba		13. State NM	
14. Date Spudded 8/23/05		15. Date T.D. Reached 9/6/05		16. Date Completed 10/17/05 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 6460' GL		18. Total Depth: MD 6900' TVD		19. Plug Back T.D.: MD 6670' TVD		20. Depth Bridge Plug Set: MD 6680' TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Density, Neutron, Gamma Ray		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)																			
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled										
12 1/4"	8 5/8"	24#	Surface	365'	KB	265 sx	55.7	Surface	12 bbls										
7 7/8"	4 1/2"	11.6#	Surface	6900'	KB	Lead 700 sx Poz 244		Surface	50 bbls										
						Tail 900 sx Poz 235													
24. Tubing Record																			
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)											
2 3/8"	6530'																		
25. Producing Intervals																			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status													
A) Upper Dakota	6480'	6612'	6686-6698	12 ft	24	Inactive													
B)			6480-6482	2	4	Active													
C)			6514-6576	30 ft	60	Active													
D)			6604-6612	8 ft	16	Active													
27. Acid, Fracture, Treatment, Cement Squeeze, etc.																			
Depth Interval	Amount and Type of Material																		
6480-6612	61,584 gals 60Q Delta Foam w/100100# of 20/40 CRC Sand																		
28. Production - Interval A																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method										
10/17/05	10/27	24	→	0	1180	60			Flowing										
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
24/64	1754	1759	→	0	1180	60		Producing-DOFS											
28a. Production - Interval B																			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method										
			→																
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status											
			→																

*(See instructions and spaces for additional data on page 2)

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo	1454	1714	Ss, water bearing	Ojo Alamo	1454
Pictured Cliffs	2093	2194	Ss, vfg, gas	Kirkland	1714
Tocito	5591	5612	Ss, vfg, gas?	Fruitland	1849
Dakota	6407	6710	Ss, vf-coarse grain, interbedded shale, gas & water	Pictured Cliffs	2093
				Lewis Shale	2194
				Chacra	2924
				Mesaverde	3619
				Mancos	4587
				Tocito	5591
				Gallup	5612
				Greenhorn	6303
				Graneros	6370
				Dakota	6407
				Morrison	6710

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine SMith

Title Land Associate

Signature

Catherine Smith

Date

November 10, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.