Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-10	3	
District I	Energy, Minerals and Natural Resources			Revised March 25, 199	9	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-039-29623		
District III	1220 South St. Francis Dr.		5. Indicate Typ		İ	
1000 Rio Brazos Rd., Aztec, NM 87410				STATE		
District IV	Santa Fe, NM 87505			Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			,′	E-290-32		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name	or Unit Agreement Name	:
(DO NOT USE THIS FORM FOR PROPOS					J	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 27-5 Unit			
PROPOSALS.) 1. Type of Well:						
Oil Well Gas Well	Other					
2. Name of Operator				8. Well No.		┪
Burlington Resources Oil & Gas Co			110P			
3. Address of Operator			9. Pool name or Wildcat			
P O Box 4289, Farmington, NM 87499			Blanco Mesaverde/Basin Dakota			
4. Well Location				Bianco Micoare	2012401112411041	
Won Booms						
Unit Letter E:	1775feet from the	North	line and	290 feet	from the West line	e
Section 2	Township 27N	I R	ange 5W	NMPM	Rio Arriba County	Ì
10. Elevation (Show whether DR, RKB, RT, GR, etc.)						
		:4- NT	-t	Danast on Oth	Talife Control	<u>, </u>
	ppropriate Box to Ind	icate N				
NOTICE OF IN		_		SEQUENT R		_
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	΄	ALTERING CASING [J
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII	LING OPNS.□]
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ID 🗆	ABANDONMENT	
<u> </u>	COMPLETION		CEMENT JOB	_		
OTHER:			OTHER: SPUD			
12. Describe proposed or completed	operations. (Clearly state	e all perti	nent details, and give	e pertinent dates	s. including estimated date	of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
12/14/05 MIRU Mote #1. Spud 12-1/4" surface hole @ 9:00 on 12/14/05. Drill to						
162'. Circ hole clean. TOOH. TIH w/5 Jts 9-5/8", 32.3#, H-40 Csg set @ 159'. Preflush						
w/4 bbls FW. Cmt w/59 sxs Type I-II cmt w/20% Fly Ash (95 CF-16 bbl slurry). Drop 17/1/15/100						
plug & displace with water. Circ 3 bbls cmt to surface. RD.						
The casing will be PT with the drilling rig before proceeding with drilling.						
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I hereby certify that the information a	above is true and complete	e to the b	est of my knowledg	e and belief.	ONE CONSTRUCTION ON THE CONSTRUCTION ON THE CONSTRUCTION ON THE CONSTRUCTION OF THE CO	
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I hereby certify that the information a SIGNATURE	Bond T			alistDA	TE_12/15/05_Telephone No.	_
I hereby certify that the information a SIGNATURE Type or print name Frances Bon (This space for State use)	Bond	TTLE	_Regulatory Specia	alistDA		
I hereby certify that the information a SIGNATURE	Bond	TTLE		alistDA		<u> </u>