Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and Natural Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 87240 District II	OX COMEDIA		WELL API NO.	5-33330
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM	,	_	x FEE 🗆
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	•	/ / /	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, Nivi 8/303			0. 5.4.0 6.1 6. 6.	as Dease 110.
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC		EN OR PLUØ BACK TO A	7. Lease Name of State 29-10-2	r Unit Agreement Name:
PROPOSALS.)	A		8. Well Number	
1. Type of Well: Oil Well Gas Well	Other			10
2. Name of Operator	- Cities F	DEC 2005	9. OGRID Numbe	1S er
Energen Resources Corporate	tion (MEDERALD S		2928
3. Address of Operator	J.C.	DIST. 3	10. Pool name or	
2198 Bloomfield Highway,	Farmington, NM 87401	3	Basin Fruitlar	nd Coal
4. Well Location	K.	حي المركزة المراجع الم		
Unit Letter::	1190 feet from the	North Le fine and	945 feet from	om the <u>West</u> line
Section 02	Township 29N	Range 10W	NMPM	County San Juan
	11. Elevation (Show wheth	her DR, RKB, RT, GR, ei 5933' GL	(c.)	
Pit or Below-grade Tank Application	or Closure		Modificación spring	Highers, throw papers, 7-22, in home and "Supples and part". Supplementary a commenced light
Pit type Drill Depth to Groundwater >100' Distance from nearest fresh water well >1000' Distance from nearest surface water >200'				
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
		· · · · · · · · · · · · · · · · · · ·	-	
NOTICE OF INT	ENTION TO: PLUG AND ABANDON		SEQUENT RE	
PERFORM REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL		PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE L COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:	Г-	OTHER: spud		X
	4			
 Describe proposed or complete of starting any proposed work). or recompletion. 				
10/11/05 0 0.4-20	10/11/0E 13 10	050 h-1- +- 2001	D- 7 0 CO	CH OAR TEE OMAG
12/11/05 Spud @ 4:30 am on 12/11/05. Drill 12.25" hole to 328'. Run 7 jts. 8.625" 24# J-55 ST&C casing, set @ 319'. RU Halliburton. Cement with 225 sks Class B, 3% CaCl2, 1/4#/sk flocele (266 cu.ft.).				
Plug down @ 7:15 pm on 12/12/05. Circulate 15 bbls cement to surface. WOC. RD Halliburton. NU BOP.				
Test casing & BOP to 600				
	<u> </u>	4-1-4-6-1-11	11 1 6	
I hereby certify that the information a grade tank has been will be constructed or	closed according to MMOCD guid	the best of my knowledg elines X, a general permit	e and belief. I furthed or an (attached) al	er certify that any pit or below- lternative OCD-approved plan
SIGNATURE WELL TOW	20/mn/	TITLE Regulato	ory Analyst	DATE12/13/05
Type or print name Vicki Donaghe	$O \cup O_{\mathbf{y}_{\mathbf{z}}}$	E-mail address:	vdonaghe@energ Tel	ren.com ephone No. 505.325.6800
For State Use Only / \int \alpha \bigg _{\alpha}				DEC 1 5 2005
APPROVED BY / V NUA	ma	delate of 8 cyc inche	CTOR, DUST. (2)	DATE
Conditions of Approval, if any:		111111		DATE