submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 DEC 8 PM 3 23

RECEIVED
070 FARMINGTON NM

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Sec., T—N, R—W, NMPM

Unit B (NWNE), 835' FNL & 1525' FEL, Sec. 34, T28N, R5W NMPM

5. **Lease Number**
SF-079522

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**
San Juan 28-5 Unit

8. **Well Name & Number**
San Juan 28-5 Unit #71

9. **API Well No.**
30-039-20037

10. **Field and Pool**
Basin Dakota

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission:	Type of Action:		
☒ Notice of Intent	☒ Abandonment	☐ Change of Plans	☐ Other :
	☐ Recompletion	☐ New Construction	
☐ Subsequent Report	☐ Plugging	☐ Non-Routine Fracturing	
	☐ Casing Repair	☐ Water Shut-off	
☐ Final Abandonment	☐ Altering Casing	☐ Conversion to Injection	

13. Describe Proposed or Completed Operations

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.

DEC 2005
RECEIVED
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Philana Thompson Title Regulatory Associate II Date 12/8/05

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date DEC 12 2005
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 28-5 Unit #71 – Basin Dakota

AIN #5165801

PLUG AND ABANDONMENT PROCEDURE

835' FNL & 1525' FEL
Section 34, T028N, R05W, API #30-039-20037
Rio Arriba County, NM
11/30/05

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. Cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and BR safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.

2. PU on tubing and release packer at 5294'. TOH and tally 2.375" tubing; LD packer. Visually inspect tubing; if necessary LD tubing and use a workstring. Well had extensive work done in July 2005; run a watermelon mill if the tubing / packer condition warrants such.

3. **Plug #1 (Dakota perforations and top, 7786' – 7686'):** TIH with tubing and set a 4.5" CR at 7786'. Pressure test tubing to 1000#. Load casing with water and circulate the well clean. Attempt to pressure test casing to 800#. *If casing does not test, then spot or tag all plugs as appropriate until the casing does test.* Mix 11 sxs cement and spot a balanced plug above CIBP to isolate the Dakota perforations and top. TOH with tubing.

4. **Plug #2 (Gallup top 6882' – 6782'):** Perforate 3 squeeze holes at 6882'. TIH and set 4.5" cement retainer at 6832'. Mix and pump 46 sxs cement, squeeze 35 sxs outside and leave 11 sxs inside to cover the Gallup top. PUH to 5480'.

5. **Plug #3 (Mesaverde top, 5480' – 5380'):** Mix 20 sxs cement (excess due to casing leak) and spot a balanced plug inside the casing to cover the Mesaverde top. PUH to 3715'.
   → Chacra plug 4306'-4206' inside + outside 4½" casing

6. **Plug #4 (Pictured Cliffs top, 3715' – 3615'):** Mix 20 sxs cement (excess due to casing leak) and spot a balanced plug inside the casing to cover the PC top. TOH with tubing.

7. **Plug #5 (Fruitland and Kirtland tops, 3390' – 3133'):** Perforate 3 squeeze holes at 3390'. TIH and set 4.5" cement retainer at 3340'. Mix and pump 110 sxs cement, squeeze 89 sxs outside and leave 21 sxs inside to cover the Ojo Alamo top. TOH with tubing.

8. **Plug #6 (Ojo Alamo top, 3010' – 2910'):** Mix 20 sxs cement (excess due to casing leak) and spot a balanced plug inside the casing to cover the Ojo Alamo top. TOH with tubing.

9. **Plug #7 (Nacimiento top, 1880' – 1780'):** Perforate 3 squeeze holes at 1880'. TIH and set 4.5" casing at 1830'. Mix and pump 46 sxs cement, squeeze 35 sxs outside the casing and leave 11 sxs inside casing. TOH and LD tubing.

10. **Plug #8 (9.625" casing shoe and surface, 372' - Surface)**: Perforate 3 HSC squeeze holes at 372'. Establish circulation to surface out the bradenhead valve with water. Mix and pump approximately 130 sxs cement down the 4.5" casing to circulate good cement out bradenhead valve. Shut well in and WOC.

11. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: _____
Susan M. Linert - Production Engineer
Office: 326-9738
Cell: 320-0706

Approved: _____
Lyle Ehrlich - Rig Supervisor
Office: 559-4002
Cell: 320-2613

Sundry Required: **YES** **NO**

Approved: _____

Lease Operator: Mark McKnight Cell: 320-2649
Pager: 326-8381

Specialist: Joey Becker Cell: 320-2548
Pager: 3247059

Foreman: Mark Poulson Office: 324-6159
Cell: 320-2523
Pager: 326-8567

San Juan 28-5 Unit # 71

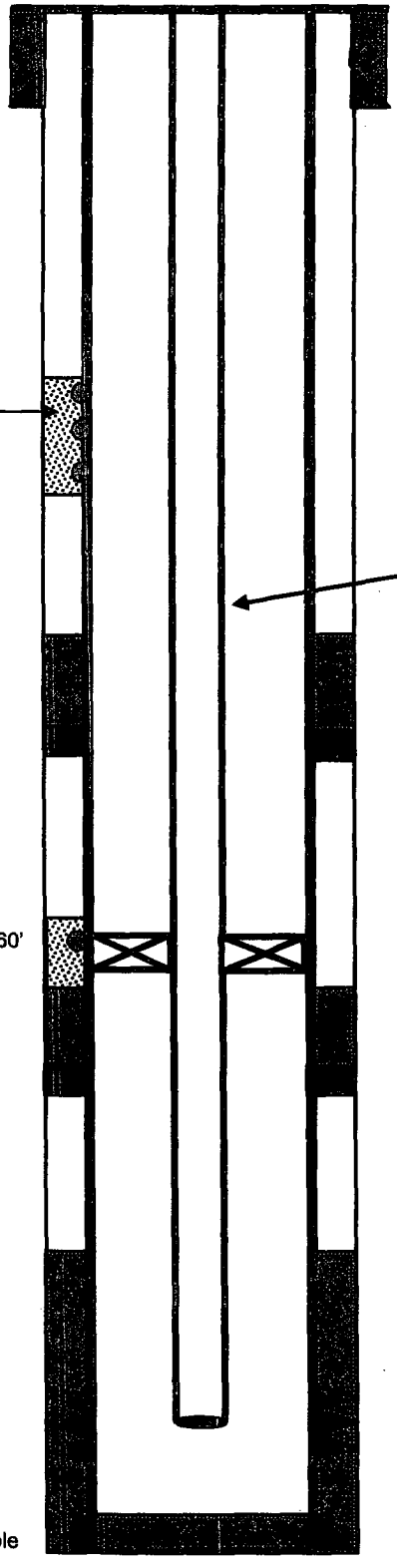
Current Basin Dakota

AIN #5165801

835' FNL, 1525' FEL, Section 34 T-28-N, R-5-W, Rio Arriba County, NM

Lat: N 36.37375° / Long: 107.20594° / API #30-039-20037

Today's Date: **11/30/05**
Spud: 6/8/67
Completed: 7/20/67
Elevation: 6809' GL
6620' KB



Nacimiento @ 1830'

Ojo Alamo @ 2960'

Kirtland @ 3183'

Fruitland @ 3360'

Pictured Cliffs @ 3665'

Mesaverde @ 5430'

Gallup @ 6832'

Dakota @ 7932'

9.625" 32.3#, H-40 Casing set @ 322'
Cement with 200 sxs, circulated

Well History:

April '75: Change out tubing. Land new tubing at 8003', set packer at 7785'.

Jul '05: Casing Leak: TOH with tubing and packer. Small hole at 5260'; packer failed. Isolate casing leak between 2700' and 3000'. Squeeze upper holes with total of 200 sxs cement and lower hole with 35 sxs cement. DO cement. Land tubing at 8004' with packer at 5294'. Load annulus with packer fluid. Well not producing water from squeeze holes. Packer has isolated pinhole leak from water that has saturated DK zone.

2.375" Tubing set at 8004'
(4.7#, EUE, with Packer @ 5294')

TOC @ 3400' (T.S.)

DV Tool at 3791'
Cement with 160 sxs

Packer set @ 5294' (2005)

TOC @ 5312' (Calc. 75%)

DV Tool at 6011'
Cement with 180 sxs

TOC @ 6945' (Calc. 75%)

Dakota Perforations:
7836' – 8034'

4.5" 11.6#/10.5# J-55 Casing set @ 8131'
Cmt with 300 sxs

TD 8131'
PBTD 8099'

San Juan 28-5 Unit # 71

Proposed P&A Basin Dakota

AIN #5165801

835' FNL, 1525' FEL, Section 34 T-28-N, R-5-W, Rio Arriba County, NM

Lat: N 36.37375° / Long: 107.20594° / API #30-039-20037

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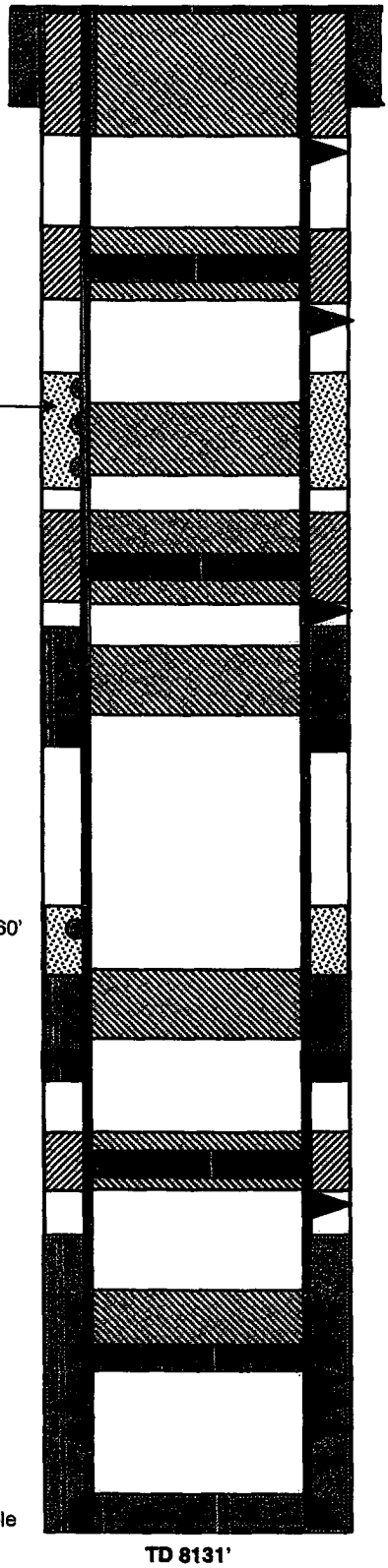

Nacimiento @ 1830'

Ojo Alamo @ 2960'

Kirtland @ 3183'

Fruitland @ 3360'

Pictured Cliffs @ 3665'

Mesaverde @ 5430'

Gallup @ 6832'

Dakota @ 7932'

9.625" 32.3#, H-40 Casing set @ 322'
Cement with 200 sxs, circulated

Plug #8: 372' – 0'
Type III cement, 130 sxs

Perforate @ 372'

Plug #7: 1880' – 1780'
Type III cement, 46 sxs:
35 outside and 11 inside

Cmt Retainer @ 1830'

Perforate @ 1880'

Plug #6: 3010' – 2910'
Type III cement, 20 sxs

Plug #5: 3390' – 3133'
Type III cement, 110 sxs:
89 outside and 21 inside

Cmt Retainer @ 3340'

Perforate @ 3390'

TOC @ 3400' (T.S.)

Plug #4: 3715' – 3615'
Type III cement, 20 sxs

DV Tool at 3791'
Cement with 160 sxs

Plug #3: 5480' – 5380'
Type III cement, 20 sxs

TOC @ 5312' (Calc. 75%)

DV Tool at 6011'
Cement with 180 sxs

Plug #2: 6882' – 6782'
Type III cement, 46 sxs:
35 outside and 11 inside

Cmt Retainer @ 6832'

Perforate @ 6882'

TOC @ 6945' (Calc. 75%)

Plug #1: 7786' – 7686'
Type III cement, 11 sxs

Set CR @ 7786'

Dakota Perforations:
7836' – 8034'

4.5" 11.6#/10.5# J-55 Casing set @ 8131'
Cmt with 300 sxs

TD 8131'
PBTD 8099'