BURLINGTON RESOURCES

Distribution: Regulatory Accounting Well File

Original: August 1, 2003 Status PRELIMINARY □ PRODUCTION ALLOCATION FORM FINAL 🛛 REVISED [Type of Completion Date: 11/23/2005 API No. 30-039-29437 NEW DRILL ⋈ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐ DHC#: **DHC1956AZ** Well Name Well No. **SAN JUAN 28-5 UNIT** #58N **U**nit Letter Section **Township** County, State Range Footage T028N **R005W** 390' FSL & 2285' FEL Rio Arriba County, O 30 **New Mexico** Completion Date Test Method HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ 11/16/2005 **FORMATION PERCENT CONDENSATE PERCENT** GAS 1198 MCFD 0% **MESAVERDE** 72% 100% **457 MCFD** 28% **1.5 BOPD DAKOTA** 1655 JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations. APPROVED BY TITLE DATE Engineer 11/29/05 Cory McKee Engineering Tech. X Wendy Payne