

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-080245-B							
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. 6 Other <u>Side Track</u>		6. If Indian, Allottee or Tribe Name AM 9 49							
2. Name of Operator D.J. SIMMONS, INC.		7. Unit or CA Agreement Name and No. L.V. HAMNER A #1							
3. Address 1009 Ridgeway Place, Farmington, NM 87401		8. Lease Name and Well No. L.V. HAMNER A #1							
3a. Phone No. (include area code) 505-326-3753		9. API Well No. 30-045-07939							
4. Location of Well (Report locations clearly and in accordance with Federal requirements) *									
At surface 590' FSL & 1090' FWL									
At top prod. interval reported below 2152' FSL & 678' FWL									
At total depth 2152' FSL & 678' FWL									
14. Date Spudded <u>Side Track</u> 06/07/00		15. Date T.D. Reached 07/20/00							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/03/00		17. Elevations (DF, RKB, RT, GL)* 5794' GL							
18. Total Depth: MD 5285' TVD 4608'		19. Plug Back T.D.: MD 5217' TVD 4554'							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, Gas Spectrum Log							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	32.3#	0'	262'		190 sx H	40	0' CIR	0'
8-3/4"	7" J-55	20#	0'	3693'		300 sx B	109.3	0' CIR	0'
6-1/4"	4-1/2" J-55	10.5#	0'	5249'		300 sx POZ	111.1	2590'	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-3/8"	5000'								
	5163'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MV (Point Lookout)	4924'	5200'	4934'-5162'	.32"	20				
B) MV (Cliffhouse/Menefee)	4004'	4924'	4006'-4815'	.32"	20				
C)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
4934'-5162'	1000 GAL 7-1/2% HCL, 92,000 GAL SLICKWATER & 89,500# 20/40 SAND CON. DR.								
4606'-4815'	1000 GAL 7-1/2% HCL, 90,000 GAL SLICKWATER & 90,000# 20/40 SAND DIST. S								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/03/00	10/03/00	3	→		NO FLOW				Flowing
Choke Size	Csg. Press. Flwg. PSI	Csg. Press. PSI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"	0#	490#	→		NO FLOW				
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
SAME			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. PSI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	4004'	5200'	oil & gas	Ojo Alamo	935'
				Kirtland	1070'
				Fruitland	1825'
				Pictured Cliffs	2060'
				Cliffhouse	4004'
				Menefee	4170'
				Point Lookout	4924'
				Mancos	5200'

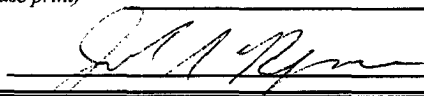
32. Additional remarks (include plugging procedure):

L.V. HAMNER A #1 Mesaverde

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)	John A. Byrom	Title	President
Signature		Date	November 28, 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.