

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

070 FARMINGTON NM

5. Lease Designation and Serial No.

NM-36952

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐

Oil
Well

☐

Gas
Well

☒

Other

SWD

2. Name of Operator

Dugan Production Corp.

8. Well Name and No.

Flo Jo #8 SWD

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.

30 045 33320

Location of Well (Footage, Sec., T., R., M., or Survey Description)

650' FNL & 915' FEL (NE/4 NE/4)

Unit A, Sec. 23, T23N, R11W, NMPM

10. Field and Pool, or Exploratory Area

Entrada SWD

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

TD, production casing

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD @ 6385' on 10/21/05. Run 5 1/2" 15.5# J-55 csg. Land @ 6368' KB, float collar @ 6325'. Cement 1st stage w/325 sx Premium Lite High Strength FM & 3#/sx CSE & 2% BWOW potassium chloride & 1/4#/sx celloflake & .3% BWOC CD-32 & .65% BWOC FL-52 & 3% BWOC PhenoSeal & 114.9% fresh water. Displaced w/80 bbls water & 70 bbls mud. Cement 2nd stage w/400 sx Premium Lite FM & 3% BWOC calcium chloride & 1/4#/sx celloflake & .4% BWOC FL-52 & 8% BWOC Bentonite & .4% BWOC sodium metasilicate & 3% BWOC PhenoSeal & 3#/sx CSE 7 123.4% fresh water & 68 sx Type III cement. Displaced w/76 bbls water. Total slurry 1679 cu ft. Circulate 28 bbls cement.

14. I hereby certify that the foregoing is true and correct

Signed

Darrin Steed

Title

Petroleum Engineer

Date

11/23/2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 29 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD