1625, N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

II. 10 Surface Location

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

220 S. St. Francis Dr., Santa	Fe, NM 87505 Santa Fe, NM 87505		☐ AMENDED REPORT	
I.	REQUEST FOR ALLOWABLE AND AUTH	ORIZATION T	O TRANSPORT	
1 Operator name and A		² OGRID Number		
San Juan Resources of	^r Colorado		020208	
c/o Walsh Engineering & Prod. Corp., 7415 E. Main St., Farmington NM 87402		³ Reason for Filing Code/ Effective Date		
		New Well / 10/25	/05	
⁴ API Number	⁵ Pool Name		⁶ Pool Code	
30 – 045 – 32185	BASIN DAKOTA	Ì	71599	
7 Property Code	⁸ Property Name		⁹ Well Number	
• •	U. S. GRANT		#1	

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County G 19 30N 11W 1455' **NORTH** 1730' **EAST** San Juan, NM 11 Bottom Hole Location Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. County 19 30N 11W 1455' **NORTH** 1730' **EAST** San Juan, NM 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129 Expiration Date Date

III. Oil and Gas Transporters ²⁰ POD ²¹ O/G ¹⁸ Transporter 22 POD ULSTR Location Transporter Name **OGRID** and Address and Description El Paso Natural Gas G SEC 19, T30N, R11W 1455'FNL & 1730' FEL PO Box 4990 Farmington, NM 87499 G

IV. Produced Water ²³ POD ²⁴ POD ULSTR Location and Description G SEC 19, T30N, R11W 1455'FNL & 1730' FEL

²⁵ Spud Date 7/12/05	²⁶ Ready Date 07/23/05 25	²⁷ TD 6676'	²⁸ PBTD 6692'	²⁹ Perforations 6533' – 6583' 6490' – 6520'	³° рн с, мс 205 /
31 Hole Size	³² Casing	& Tubing Size	33 Depth Set	34	Sacks Cement
12 ¼"		9 5/8"	251'	170	SX (201 cu. ft.)
8 3/4"		7"	3901'	L	SX (1078 cu. ft.)) sx (118 cu. ft.)
6 1/4"		4 ½"	6714'	395	SX (517 cu. ft.)
	2 3/8'	'/TUBING	6403'		

	2 3/8	" / TUBING	6403'		
VI. Well Test	Data				
35 Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 10/25/05	38 Test Length	³⁹ Tbg. Pressure	40 Csg. Pressure 1100 psi
41 Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	46 Test Method F
47 * 1					
been complied with complete to the best Signature:	at the rules of the Oil Con and that the information g of my knowledge and bell C. Thompson, P.E.	iven above is true and	12-13-05 Approved by:	CONSERVATION DIVIS LIGHTLE GAS INSPECTOR, DIST)
been complied with complete to the best Signature: Printed name: Paul	and that the information g of my knowledge and belance. C. Thompson, P.E.	iven above is true and	Approved by:	Danuero Gas inspector, disi)
been complied with	and that the information gof my knowledge and believed. C. Thompson, P.E.	iven above is true and	Approved by:	Vanueva)