District !
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No 🗌  Type of action: Registration of a pit or below-grade tank 🔲 Closure of a pit or below-grade tank 🔀			
Operator: BP America Production Company Telephon  Address: 200 Energy Ct, Farmington, NM 87401	ne: <u>(505)326-9200</u> e-mail address:		
·	Longitude	1	
Surface Owner: Federal 🗌 State 🔲 Private 🔲 Indian 🔲			
Pit  Type: Drilling Production X Disposal  Workover Emergency  Lined Unlined  Liner type: Synthetic Thicknessmil Clay  Pit Volumebbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes  If not, explain why not		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet 100 feet or more	(10 points) ( 0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)	
	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite  If offsite, name of facility  (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface  ft. and attach sample results.  (5) Attach soil sample results and a diagram of sample locations and excavations and excavations and excavations are sample formed. See Attached Documentation			
DIST. S S FOR			
I hereby certify that the information above is true and complete to the best of introduced and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .			
Date: 11/01/2005  Printed Name/Title Jeffrey C. Blagg, Agent Signature C Signature  Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval: Printed Name/Title	Signature Denny 10	earl Date:	

District I
P.O. Box 1980, Hobbs, NM

District II
P.O. Drawer DD, Arlesia, NM 88211

istrict III
1000 Rio Brazos Rd, Azzec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

### PIT REMEDIATION AND CLOSURE REPORT

	A Dan d	- · · · (505) 22( 0200	
Operator:	Amoco Production Company	Telephone: (505) - 326-9200	
Address:	200 Amoco Court, Farmington	n, New Mexico 87401	
Facility Or:	PRICE com #5		
Location: Unit	Location: Unit or Qtr/Qtr Sec_ P Sec_ !! TZ80 R 8W County 500 June		
Pit Type: Separator Dehydrator Other			
Land Type: BL	$M \sqrt{}$ , State, Fee	, Other Com AGMT.	
		, , ,	
Pit Location: (Attach diagram)		15', width 14', depth 8'	
	Reference: wellhead $ imes$	, other	
	Footage from reference:		
*-		ce: 87 Degrees East North	
	71100010H 110H 101010H	of	
		West South $\sqrt{}$	
Depth To Groun	d Water:	Less than 50 feet (20 points)	
(Vertical distance		50 feet to 99 feet (10 points)	
contaminants to	- · · · · - · - · · · · · ·	Greater than 100 feet (0 Points) 6	
high water elevat ground water)	ion or		
Wellhead Prote	ection Area:	Yes (20 points) _	
(Less than 200 fe	eet from a private	No (0 points)	
domestic water source, or; less than			
1000 reet from a	ll other water sources)		
Distance To Su	urface Water:	Less than 200 feet (20 points)	
(Horizontal dista	ance to perennial	200 feet to 1000 feet (10 points)	
lakes, ponds, riv	vers, streams, creeks, s and ditches)	Greater than 1000 feet (0 points)	
		RANKING SCORE (TOTAL POINTS): O	
	·	·	

			_11	
Date Remediation St	,	Date Completed:		
Remediation Method: (Check all appropriate		Approx. cubic yards		
sections)	Landfarmed	Insitu Bioremediation _	<del></del>	
	Other	·		
Remediation Locatio	n: Onsite ✓ Offs	site		
(ie. landfarmed onsite, name and location of	(ie. landfarmed onsite,			
offsite facility)	1,8			
_	Of Remedial Action:			
Excavation	on, mostly bedrock.	RISK ASSESSED. ALL SAMPLE	ES CONSCIED	
From Be	DROCK, THEREFORE N	O TPH ANDLYSIS WAS CONDU	ICTEO.	
Ground Water Encoun	tered: No V	Yes Depth		
Oldana water broad				
Final Pit:	Sample legation	see Attached Documents		
Closure Sampling:	Sample location	/		
(if multiple samples, attach sample results		-1/		
and diagram of sample locations and depths)	Sample depth	5 (SOUTH SIDELLELL)		
	Sample date 1211	Sample time	1030	
	Sample Results			
	Benzene(ppm)			
Total BTEX(ppm)				
Field headspace(ppm) 2500/225.3				
	TPH NA	,		
		_		
Ground Water Sample	Yes No 🗸	(If yes, attach sample	results)	
I UPDEBY CEDMIEV MU	IAM MUE THEODWAMTON	AROUR TO MRUE AVE COVER		
OF MY KNOWLEDGE AND	BELIEF	ABOVE IS TRUE AND COMPLET	E TO THE BEST	
DATE 12/13/00	٨	BIIXCI		
SIGNATURE SASI	PRINTED	NAME BUDDISI	naw, 1	

BLAGG ENGINEERING, INC. P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199
FIELD REPORT: CLOSURE VERIFICATION PAGE No: _/ of _/
QUAD/UNIT: P SEC: 11 TWP: Z8N RNG: 8W PM: NM CNTY: 57 ST: NM  QTR/FDDTAGE: 1120'S 890'E SESECONTRACTOR: FUNT DATE STARTED: 12/13/00  ENVIRONMENTAL SPECIALIST: NV
EXCAVATION APPROX. 15 FT. x 14 FT. x 8 FT. DEEP. CUBIC YARDAGE: 50  DISPOSAL FACILITY: 0~-5175 REMEDIATION METHOD: LAND USE: LEASE: CA SCR 275 FORMATION: OK
DESCRIPTION:  PIT LOCATED APPROXIMATELY 108 FT. 5876 FROM WELLHEAD.  DEPTH TO GROUNDWATER: 2100' NEAREST WATER SOURCE: 21000' NEAREST SURFACE WATER: 21000'  NEAREST WATER SOURCE: 21000' NEAREST SURFACE WATER: 21000'  NEAREST SURFACE WATER: 21000'  NEAREST SURFACE WATER: 21000'  PIT ABANDONED  STEEL TANK INSTALLED  TIME: 2850 2000 pm 12/12/200 FIBERGLASS TANK INSTALLED
BOTTOM VZ OF EXCRUPTION CONSIST OF BEDROCK (SANDSTONE) (4-8 BEION GRADE), ALL OUM STAMPLES COLLEGED FROM BEDROCK, THELEFAZE NO THE ANOLYSIS WAS CONDUCTED ALL SAMPLES WERE EITHER LT. GRAY OR BLACK IN COLOR FRABLE IN SIDEWALLS WERY HARD & PIT BOTTOM (LT. GRAY), STROKE HC OODR DETECTED WITHIN EXCRUPTION + IN THE DUM SAMPLES.
RISK ASSESSED  FIELD 418.1 CALCULATIONS  TIME SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC. opm  SCALE  1030  TOTAL PROPERTY OF THE PROPERTY
O FT  PIT PERIMETER AN  OVM  SLOPE  OIRECTION  SAMPLE PIELD HEADSPACE PID (UPPM)  A  1
1
TRAVEL NOTES: CALLOUT: 12/12/00-AFTER. ONSITE: 12/12/00-MORN.

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P.O. BOX 87, BLO	NEERING, INC. OMFIELD, NM 87413 632-1199	LOCATION NO. <u>80428</u> C.D.C NO. <u>9725</u>	
FIELD REPORT: LANDFARM/COMF	POST PILE CLOSURE	E VERIFICATION	
QUAD/UNIT: P SEC: 11 TWP: 282 RNG: 800  OTR/FOOTAGE: SE/SE CONTRACTOR:		DATE STARTED. 3/5/02  DATE FINISHED:  ENVIRONMENTAL SPECIALIST: NU	
SOIL REMEDIATION:  REMEDIATION SYSTEM: LANDFARM APPROX. CUBIC YARDAGE: 85  LAND USE: RANGE - BLM LIFT DEPTH (ft): 2-3			
FIELD NOTES & REMARKS: NMOCD RANKING SCORE  DEPTH TO GROUNDWATER: >100' NEAREST WATER SOURCE:	E: NMOCD TPH CLOSUF		
SOIL TYPE: SAND / SILTY SAND / SILT / SILTY CLAY / CLAY / GRAVEL / OTHER SOIL COLOR:  OK. YELL. ORDSE TO MOD. YELL. BROWN  COMESION (ALL OTHERS): (NON COMESIVE / SLIGHTLY COMESIVE / COMESIVE / HIGHLY COMESIVE  CONSISTENCY (NON COMESIVE SOILS): (LOOSE) / FIRM / DENSE / VERY DENSE  PLASTICITY (CCLAYS): NON PLASTIC / SLIGHTLY PLASTIC / COMESIVE / MEDIUM PLASTIC / HIGHLY PLASTIC  DENSITY (COMESIVE CLAYS & SILTS): SOFT / FIRM / STIFF / VERY STIFF / HARD  MOISTURE: DRY / SLIGHTLY MOIST / WET / SATURATED / SUPER SATURATED  DISCOLORATION/STAINING OBSERVED: YES / (NO) EXPLANATION -  HC ODOR DETECTED: YES / (NO) EXPLANATION -  SAMPLING DEPTHS (LANDFARMS): 12 - 30 (INCHES)  SAMPLE TYPE: GRAB / COMPOSITE - # OF PTS. 5			
	1.1 CALCULATIONS		
BAMIT. HIME SAMPLE I.U.   LAB NO:   WEIGHT	(g) ml. FREON DILUTION READING	NG CALC. ppm	
SAME. HME SAMPLE I.U. LAB NO: WEIGHT	(9) ML. FREON DILUTION READI	NG CALC. ppm	
	(9) ML. FREON DILUTION READI	NG CALC. ppm	
SKETCH/SAMPLE LOCATIONS	OVM CALIB. READ. 53.2  OVM CALIB. GAS = 100 pp  TIME: 9:35 COOPED DAT	_ppm pm; RF = 0.52	
	OVM CALIB. READ. 53-2 OVM CALIB. GAS = 100 p	_ppm pm; RF = 0.52	
	OVM CALIB. READ. 53.2  OVM CALIB. GAS = 100 pm  TIME: 9:35 cm pm DAT.  OVM RESULTS  SAMPLE FIELD MEADSPACE PID (ppm) SAMPLI ID	DPM DM; RF = 0.52 E: 3/5/0Z  LAB SAMPLES E ANALYSIS TIME RESULTS	
	OVM CALIB. READ. 52.2  OVM CALIB. GAS = 100 pm  TIME: 9:35 cm pm DAT  OVM RESULTS  SAMPLE FIELD HEADSPACE SAMPLE	LAB SAMPLES	
SKETCH/SAMPLE LOCATIONS  170  HEAD	OVM CALIB. READ. 53.2  OVM CALIB. GAS = 100 pm  TIME: 9:35 cm pm DAT.  OVM RESULTS  SAMPLE FIELD MEADSPACE PID (ppm) SAMPLI ID	DPPM DM; RF = 0.52 E: 3/5/02  LAB SAMPLES E ANALYSIS TIME RESULTS	
SKETCH/SAMPLE LOCATIONS  170  100  100  100  100  100  100  10	OVM CALIB. READ. 53.2  OVM CALIB. GAS = 100 pm  TIME: 9:35 cm pm DAT.  OVM RESULTS  SAMPLE FIELD MEADSPACE PID (ppm) SAMPLI ID	DPPM DM; RF = 0.52 E: 3/5/02  LAB SAMPLES E ANALYSIS TIME RESULTS	
SKETCH/SAMPLE LOCATIONS  1 TO WELL HEAD  191	OVM CALIB. READ. 53.2  OVM CALIB. GAS = 100 pm  TIME: 9:35 cm pm DAT.  OVM RESULTS  SAMPLE FIELD MEADSPACE PID (ppm) SAMPLI ID	DPM DM; RF = 0.52 E: 3/5/02  LAB SAMPLES E ANALYSIS TIME RESULTS	



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	03-07-02
Laboratory Number:	22195	Date Sampled:	03-05-02
Chain of Custody No:	9725	Date Received:	03-05-02
Sample Matrix:	Soil	Date Extracted:	03-07-02
Preservative:	Cool	Date Analyzed:	03-07-02
.Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Price Com #5 Landfarm

5 Pt. Composite.

Analyst C. Oglina

(Review ) Weeter