District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cov	vered by a "general plan"? Yes 🗹 No 🗌			
(WFS C US JAE) Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	✓		
Operator: XTO ENERGY, INC. Telephone:	e-mail address:			
Address: 2700 FARMINGTON AVENUE FARMINGTON, NM 87401				
Facility or well name: CANYON #003 API #: 30-045	.NYON #003 API #: 30-045-21314 U/L or Qtr/Qtr <u>G</u> SE			
County: <u>SAN JUAN</u> Latitude Surface Owner: Federal ☐ State ☐ Private ☐ Indian 🗹	Longitude	NAD: 1927 ☑ 1983 □		
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal	Volume: bbl Type of fluid:			
Workover	Construction Material: Double-walled, with leak detection? Yes If not, ex	plain why not.		
Lined Unlined 🗹				
Liner Type: Synthetic Thickness mil Clay Pit Volume 80 bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points) <u>0</u>		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>		
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)		
	Ranking Score (TOTAL POINTS):	<u>0</u>		
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's rel onsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encou and attach sample results. (5)Attach soil sample results and a diagram of sample lead to the facility showing the pit's rel onsite on site of the facility showing the pit's rel onsite	ntered: No Yes If yes, show depth below grocations and excavations 9 10 11	eneral description of remedial ound surface ft. Meter: 33133		
I hereby certify that the information above is true and complete to the best of my large tank has been/will be constructed or closed according to NMOCD guidelines	knowledge and belief. I further certify that the above-describe a general permit , or an (attached) alternative OC	·		
Date:9/28/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Signatu	gnature, For WPS			
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the or regulations.				
Approval: Printed Name/Title DEPUTY OIL & GAS INSPECTOR, DIST. (4)	nature Lemy Fint	OCT 1 2 200		

ADDENDUM TO OCD FORM C-144

Operator: XTO ENERGY, INC. API 30-045-21314 Well Name: CANYON #003 Meter: 33133 Sampling Diagram: **Facility Diagram:** Mu X=Sample Collection Locations **Pit Dimensions Location of Pit Center** Pit ID 331332 Length 15 Ft. Latitude Width 15 Ft. Longitude Pit Type Depth 2 Ft. (NAD 1927) Separator Date Closure Started: 12/8/04 Date Closure Completed: 12/8/04 **Bedrock Encountered? Closure Method:** Excavated, Blended, Treated Soil Returned Cubic Yards Excavated: 75 Vertical Extent of Equipment Reached ? \Box **Description Of Closure Action:** Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor. BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects. Pit Closure Sampling: Sample ID Sample Head **BTEX** Benzene **TPH** Purpose Location Depth Date DRO Total Space (mg/kg) (mg/kg) (mg/kg) 105008DEC04 12/8/04 0 EX Confirm Walls 0 150 8 110208DEC04 12/8/04 487 0 1.397 180 EX Confirm Flr See Risk Analysis



607745502

Lab Sample No:

Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6089937 Client Project ID: NM Pits

Project Sample Number: 6089937-007

Citetic Fluject 19. Nin Fit

Client Sample ID: 105008DEC04 Matrix: Soil

Date Collected: 12/08/04 10:50
Date Received: 12/14/04 13:00

Client Sample ID: 105008DEC04	•			Matrix	(: S011		Date Receive	d: 12/1	4/04 13:00
Parameters	Results	Units	Report Limit	DF	Analyzed	l By	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	12/17/04 09:	31 RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	12/17/04 09:	31 RMN1			
Kerosene	ND	mg/kg	11.	1.1	12/17/04 09:	31 RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	12/17/04 09:	31 RMN1	68334-30-5		
Fuel 0il	ND	mg/kg	11.	1.1	12/17/04 09:	31 RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	12/17/04 09:	31 RMN1			
Total Petroleum Hydrocarbons	150	mg/kg	11.	1.1	12/17/04 09:	31 RMN1		7	
n-Tetracosane (S)	139	%		1.0	12/17/04 09:	31 RMN1	646-31-1		
p-Terphenyl (S)	138	%		1.0	12/17/04 09:	31 RMN1	92-94-4		
Date Extracted	12/16/04				12/16/04				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	10.0	%		1.0	12/16/04	ALJ1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	ledium Soil / E	PA 802	1				
Benzene	ND	ug/kg	56.	1.1	12/20/04 19:	:24	71-43-2		
Ethylbenzene	ND	ug/kg	56.	1.1	12/20/04 19:	:24	100-41-4		
Toluene	ND	ug/kg	56.	1.1	12/20/04 19:	:24	108-88-3		
Xylene (Total)	ND	ug/kg	140	1.1	12/20/04 19:	:24	1330-20-7		
a,a,a-Trifluorotoluene (S)	97	%		1.0	12/20/04 19:	:24	98-08-8		

Date: 12/21/04

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REPORT OF LABORATORY ANALYSIS

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607745510

Lab Sample No:

Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6089937 Client Project ID: NM Pits

Project Sample Number: 6089937-008

Date Collected: 12/08/04 11:02

Lab Jampie No. 00/743310			Li ojecc gambie	number .	0003337-0	00 D	are corrected	. 12/0	0/04 11:02
Client Sample ID: 110208DEC04	e e f			Matrix:	Soil		Date Received	: 12/1	4/04 13:00
Parameters	Results	Units	Report Limit	DF	Analyze	d By	CAS No.	Qual	RegLmt
GC Semivolatiles						· · · ·			·
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2		,					
Mineral Spirits	ND	mg/kg	10.	1.0 1	2/16/04 18	:28 RMN1			
Jet Fuel	ND	mg/kg	10.	1.0 1	2/16/04 18	:28 RMN1	,		
Kerosene	ND	mg/kg	10.	1.0 1	2/16/04 18	:28 RMN1			
Diesel Fuel	ND	mg/kg	10.	1.0 1	2/16/04 18	:28 RMN1	68334-30-5		
Fuel 0il	ND	mg/kg	10.	1.0 1	2/16/04 18	:28 RMN1	68334-30-5		
Motor 011	ND	mg/kg	10.	1.0 1	2/16/04 18	:28 RMN1			
Total Petroleum Hydrocarbons	180	mg/kg	10.	1.0 1	2/16/04 18	:28 RMN1		1	
n-Tetracosane (S)	118	%		1.0 1	12/16/04 18	:28 RMN1	646-31-1		
p-Terphenyl (S)	133	*		1.0 1	12/16/04 18	:28 RMN1	92-94-4		
Date Extracted	12/16/04			1	12/16/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	4.8	*		1.0 1	12/16/04	ALJ1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 I	Medium Soil / E	PA 8021					
Benzene	ND	ug/kg	52.		12/21/04 13	:12	71-43-2		
Ethylbenzene	97.	ug/kg	52.	1.1 1	12/21/04 13	:12	100-41-4		
Toluene	ND	ug/kg	52.	1.1 1	L2/21/04 13	:12	108-88-3		
Xylene (Total)	1300	ug/kg	140	1.1 1	12/21/04 13	:12	1330-20-7		
a,a,a-Trifluorotoluene (S)	79	*		1.0	12/21/04 13	:12	98-08-8	5	

Date: 12/21/04

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