Office Office	·-	New Mexico		Form C-103
District I	Energy, Minerals	and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II	OIL CONSERV	ATION DIVISION	30-045-	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410			✓ STATE	FEE 🛛
District IV	Santa Fe	e, NM 87505	6. State Oil & Gas Le	ase No.
1220 S. St. Francis Dr., Santa Fe, NM		79 19 20 31 3		
87505	ES AND REPORTS OF	1	7. Lease Name or Uni	t Agramant Nama
(DO NOT USE THIS FORM FOR PROPOSA	CS AND KEPUKIS OF	DEVIND BITTLE BACK TO A	<u></u>	<u> </u>
DIFFERENT RESERVOIR. USE "APPLICA	ATION FOR PERMIT" (FOR)	M:C=101) FONESU CANOS	Nye	LS
PROPOSALS.)		RECEIVED	8. Well Number	
1. Type of Well: Oil Well C	Gas. Well 🛛 Other	E OIL CONS. DIV.	~ <b>µ</b> )	
		(Children to	11	VI.
2. Name of Operator	034B + 341	To DIST. 3	9. OGRID Number	
BP AMERICA PRODUCTION CO	<u>OMPANY</u>	- 10 mg	000	
3. Address of Operator		Se + 61.	10. Pool name or Wile	1
P.O. BOX 3092 HOUSTON, TX 3	77079-2064	A Jaba Barins	Basin Dakota & Blai	nco Mesaverde
4. Well Location	Water State	<del>.</del> .		
Unit Letter J: 22	feet from the	South line and 1	1815 feet from the East	line
Section 23	Township 31	<del></del>	NMPM SAN J	
Section 23				UAN County
	11. Elevation (Show wh	nether DR, RKB, RT, GR, e	etc.)	
	a	5815'		
Pit or Below-grade Tank Application or				
Pit typeDepth to Groundwater Dis	stance from nearest fresh wa	ter well Distance from	nearest surface water	
Pit Liner Thickness: mil Belo	w-Grade Tank: Volume	bbls; Construction	n Material	
12 61 1 4	· . D I	1: 4 N. C. C. C.	D ( 04 D (	
12. Check Aj	ppropriate Box to in	dicate Nature of Notice	ce, Report or Other Dat	a
NOTICE OF INT	TNTION TO:	1 01	IDOCOLICAT DEDO	DT OF.
NOTICE OF INT	·		JBSEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	<u> </u>		TERING CASING [
TEMPORARILY ABANDON	CHANGE PLANS		<del>-</del>	ND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEM	ENT JOB 🔲	
		_		_
OTHER:			JD & SET REPORT	lacksquare
13. Describe proposed or comple				
of starting any proposed wor	k). SEE RULE 1103. F	for Multiple Completions:	Attach wellbore diagram o	f proposed completion
or recompletion.				
11/29/05 MIRU & Spud 8 3/4" Pilot I				
surface hole. TIH w/ 9 5/8"; 32#; H-4				
Circ. 10 bbls good cmt to pit. Pressur	e test valves & blinds 25	50# low & 1500# high; all	OK. Tst CSG TO 750# 30	min. TST'd OK.
TIH; TAG CMT @355'. Drill 414' -	4521' TD 8 3/4" HOLE.	TIH & LAND 7" 23# N-	-80 LTC & 20# J-55 ST&C	CSG @4516'. TIH
& CMT 7" CSG; LEAD 490 sx DEN	NSITY @9.5 PPG; TAI	L w/65 sx 13.5 PPG 50/50	CL G/POZ YIELD 1.260.	CIRCULATED 65
bbls TO PIT. PRES TEST CSG TO 1				
: '4" HOLE 4521' - 7161' TMD & 70				
CEMENT 4 1/2" CSG; CMT LEAD w.				
YIELD 1.440. RIG REL 12/13/05 @				
	,			
Top of Cement will be reported	on completion.			
Top of Sement will be reported.	on completion.			
I hereby certify that the information al	have is true and comple	te to the best of my knowle	edge and belief Lourther cor	tify that any nit or holow
grade tank has been/will be constructed or cl	losed according to NMOCD	guidelines $\square$ , a general permit	t $\square$ or an (attached) alternative	OCD-approved plan
2	iosed door ding to 1 mile CD	garaennes 🖂, a general per ini	or an (accaence) areer matrice	OCD-approved plan
1/2				
SIGNATURE ( hirzy //cen	vaTITLE	Regulatory Analyst	DATE 12/14/2005	
$\mathcal{J}^{*}$				
Type or print name Cherry Hlava	E-mail address: hl	lavacl@hn.com	Telephone No. 2	281-366-4081
For State Use Only		uvuci(cop.com	Telephone 110: 2	<u> 101-300-<del>4</del>001</u>
				- <del></del>
1//.10		CEPUTY OR & GAS INS		- <del></del>
APPROVED BY: 4. Villane Conditions of Approval (if any):				TEDEC 1 9 2005