

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080505-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 106

9. API WELL NO.

30-039-20045

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 13, T28N, R06W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface SEC. 13, T28N, R06W, NMPM  
SWNE 1750 FNL, 1650 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR  
PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED

7/9/67

16. DATE T.D. REACHED

7/20/67

17. DATE COMPL. (Ready to prod.)

12/6/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6678' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8044'

21. PLUG, BACK T.D., MD & TVD

8015'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

5347'-5861'

Mesaverde

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9 5/8" J-55       | 32.3#           | 312'           | 13 3/4"   | 200 sxs                         |               |
| 7" J-55           | 20#             | 3825'          | 8 3/4"    | 170 sxs                         |               |
| 4 1/2" J-55       | 11.6 & 10.5#    | 8044'          | 6 1/4"    | 500 sxs                         |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE  | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|-------|----------------|-----------------|
|      |          |             |               |             | 2 3/8 | 7933'          |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 spf @.34 dia. 5762'-5861' = 25 holes  
1 spf @.34 dia. 5347'-5680' = 26 holes

51 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                           |
|---------------------|----------------------------------------------------------------------------|
| 5762'-5861'         | Acidize w/10 bbls 15% HCL                                                  |
| 5347'-5680'         | Frac w/1091 bbls slickwater, 100,000# 20/40 Brady Sand, 1,190,200 scf N2   |
|                     | Acidize w/10 bbls 15% HCL                                                  |
|                     | Frac w/1035 bbls slickwater, 100,000# 20/40 Brady Sand, w/1,077,900 scf N2 |

33. PRODUCTION

|                       |                 |                                                                      |                        |         |         |           |                                    |                         |
|-----------------------|-----------------|----------------------------------------------------------------------|------------------------|---------|---------|-----------|------------------------------------|-------------------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                        |         |         |           | WELL STATUS (Producing or shut-in) |                         |
| 12/6/05               |                 | Flowing                                                              |                        |         |         |           | SI                                 |                         |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL |                                    | GAS-OIL RATIO           |
| 12/5/05               | 1 hour          |                                                                      | →                      |         |         |           |                                    |                         |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL-BBL                | GAS-MCF |         | WATER-BBL |                                    | OIL GRAVITY-API (CORR.) |
| SI 432                | 369             | →                                                                    | 0                      | TSTM    |         | 0         |                                    | -                       |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

Commingle by DHC #1847AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Specialist

DATE 12/12/05

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 15 2005

FARMINGTON FIELD OFFICE

BY 6m

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

39. GEOLOGIC MARKERS

| FORMATION             | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                                | NAME            | TOP         |                  |
|-----------------------|-------|--------|--------------------------------------------------------------------------------------------|-----------------|-------------|------------------|
|                       |       |        |                                                                                            |                 | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ojo Alamo             | 2767' | 2946'  | White, cr-gr ss.                                                                           | Ojo Alamo       | 2767'       |                  |
| Kirtland              | 2946' | 3355'  | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland        | 2946'       |                  |
| Fruitland             | 3355' | 3562'  | gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                        | Fruitland       | 3355'       |                  |
| Pictured Cliffs       | 3562' | 4177'  | Bn-Gry, fine grn, tight ss.                                                                | Pictured Cliffs | 3562'       |                  |
| Huerfanito Bentonite* | 4177' | 4526'  | White, waxy chalky bentonite                                                               | Chacra          | 4526'       |                  |
| Chacra                | 4526' | 5327'  | Gry fn grn silty, glauconitic sd stone w/drak gry shale                                    | Cliffhouse      | 5327'       |                  |
| Cliff House           | 5327' | 5390'  | ss. Gry, fine-grn, dense sil ss.                                                           | Menefee         | 5390'       |                  |
| Menefee               | 5390' | 5759'  | Med-dark gry, fine gr ss, carb sh & coal                                                   | Point Lookout   | 5759'       |                  |
| Point Lookout         | 5759' | 6210'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Mancos          | 6210'       |                  |
| Mancos                | 6210' | 6941'  | Dark gry carb sh.                                                                          | Gallup          | 6941'       |                  |
| Gallup                | 6941' | 7675'  | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh        | Greenhorn       | 7675'       |                  |
| Greenhorn             | 7675' | 7734'  | Highly calc gry sh w/thin lmst.                                                            | Graneros        | 7734'       |                  |
| Graneros              | 7734' | 7789'  | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Dakota          | 7789'       |                  |
| Dakota                | 7789' |        | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks |                 |             |                  |

\* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)