

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078908
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 16 T24N R2W SWSW 990FSL 540FWL		8. Well Name and No. Lindrith B Unit #84
		9. API Well No. 30-039-25178
		10. Field and Pool, or Exploratory Area Lindrith Dakota <i>GA/DK</i>
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips plugged and abandoned this well effective 12/2/05. Daily summary report is attached.



2005 DEC 8 PM 1 01
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		Title Regulatory Specialist
Signature <i>Chris Gustartis</i>		Date 12/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date DEC 12 2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY <i>SM</i>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD



Regulatory Summary

LINDRITH B UNIT 084

Inactivate, 11/29/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392571800	RIO ARRIBA	New Mexico	NMPM-24N-2W-16-M	990.00	S	540.00	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
7,205.00	0° 0' 0" N	0° 0' 0" E	6/23/1992	7/10/1992			

11/29/2005 06:45 - 11/29/2005 17:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. ROAD RIG & EQUIP TO LOCATION & SPOT. HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. RU RIG. CK PRESS, BH & CSG 0#. RU BLOW DOWN LINES, OPEN UP WELL. ND WH. NU BOP, CHANGE OUT PIPE RAMS & BLIND RAMS & TEST. 250# LOW, 2250# HI. TESTED OK. RU FLOOR & TBG LIFT. TALLY, PU & RABBIT210 JTS 2 3/8" WORKSTRING. SIW, SECURE, SDFN.

11/30/2005 08:00 - 11/30/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. TALLY, RABBIT & PU 33 JTS 2 3/8" TBG. TAG CIBP @ 7690'. RU PUMP TRK & LINES. PRESS TEST BH TO 300#. FAILED. PUMPED 3 BBLS BLED TO 0#. LOAD & PRESS TEST CSG TO 500#. HELD. PRESS TEST BH TO 300#. FAILED. PUMPED 3 BBLS BLED TO 0#. LOAD & PRESS TEST CSG TO 500#. HELD. WITNESSED BY NMOCD REP. PUMP PLUG #1 W/22 SX, 29.04 CU/FT, TYPE III CMT @ 14.8 PPG.7690'-7545'. EST TOC W/REQUIRED EXCESS 7468'. LD TBG TO 6384'. LOAD CSG. PUMP PLUG #2 W/17 SX, 22.44 CU/FT, TYPE III CMT @ 14.8 PPG.6384'-6274'. EST TOC W/REQUIRED EXCESS 6212'. LD TBG TO 5013'. LOAD CSG. PUMP PLUG #3 W/17 SX, 22.44 CU/FT, TYPE III CMT @ 14.8 PPG. 5013'-4895'. EST TOC W/REQUIRED EXCESS 4841'. LD TBG TO 3293'. LOAD CSG. PUMP PLUG #4 W/57 SX, 75.24 CU/FT, TYPE III CMT @ 14.8 PPG. 3293'-2805'. EST TOC W/REQUIRED EXCESS 2717'. LD TBG TO 1568'. SIW, SECURE, SDFN.

12/1/2005 08:00 - 12/1/2005 16:00

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. CK PRESS, 0#. OPEN WELL. RU LINES & PUMP TRUCK. LOAD CSG. PUMP PLUG #5 W/17 SX, 22.44 CU/FT, TYPE III CMT @ 14.6 PPG. 1568'-1468'. EST TOC W/ REQUIRED EXCESS 1396'. LD 34 JTS. STAND BACK 8 STDS. RU WIRELINE, RIH & PERF @ 50' AS REQ BY BLM REP DUE TO BH NOT TESTING. RD WIRELINE. ESTAB RATE OUT BH @ 1 BPM @ 600#. TIH TO 532'. LOAD CSG. PUMP PLUG #6, SURF PLUG, W/200 SX TYPE III CMT @ 14.8 PPG IN 2 STAGES. W/TBG @ 532', FILLED CSG W/67 SX & CIRC GOOD CMT OUT CSG. LD TBG & CIRC CMT OUT BH W/133 SX. SIW. WASH UP TBG & EQUIP. OPEN UP CSG. CMT FLOWING BACK. SIW & WOC. DIG OUT WH & RD PUMP TRK. SECURE, SDFN.

12/2/2005 08:00 - 12/2/2005 11:30

Last 24hr Summary

HELD SAFETY MEETING W/ ALL PERSONNEL ON LOCATION. OPEN UP WELL. ND BOP. CUT OFF WH. CMT IN CSG @ SURF, CMT IN ANNULUS DOWN 12'. TOP OFF & INSTALL DH MARKER W/20 SX TYPE III CMT @ 14.8 PPG. RD RIG. CLEAN UP LOCATION. MOL. WELL P&A'D. FINAL REPORT.