Form 3160-5									
(August 1999)	UNITED	STATES					ł.	FORM AP	PROVED
DEPA	ARTMENT O	F THE INT						OMB No.	
BUR	EAU OF LAN	ID MANGI	EMENT				Expires November 3		
DEC 2005 SUNDRY NO	OTICES ANI						5. Lease Serial		/
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use					SF-078106				
DIST. 3 SI Form.	3160-3 (APD)	for such p	proposals			DEC	76. diffindian A	illottee or t	nbe Name
DEC 2005 SUNDRY NO DIST. 3 SUBMERIN TRIPLIC	CATE – O	ther insti	ructions o	n revers	se side	RE	C7E Whiter CA/		t, Name and/or No.
I. Type of Well			====		0	TOFA	8. Well Name		
Oil Well X Gas Well	Other						ļ	GCU	130
2. Name of Operator							9. API Well	No.	
BP America Production Company	Attn: Mary	Corley						30-045	-07510
3a. Address		3b. Pho	ne No. (includ	le area code	?)		10. Field and Po	ol, or Exp	loratory Area
		281-	11-366-4491				Totah	Gallup	
4. Location of Well (Footage, Sec., T.,	R., M., or Surv	ey Description	on)			•	11. County or Pa	arish, State	2
810' FNL 8	1850' FEL	Sec 18	T28N R12V	N			San Ju	ıan Coun	ty, New Mexico
12. CHECK	APPROPRIAT	E BOX(ES)	TO INDICAT	ΓE NATUR	E OR N	OTICE, R	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION					TYPE	OF ACTION	ON		
Notice of Intent	☐ Acidize		Deepen				on (Start/Resume)		☐ Water shut-Off
X Subsequent Report	☐ Alter Ca	sing [Fracture	Treat		Reclama	tion		☐ Well Integrity
Final Abandonment Notice	Casing I	Repair	New Con	struction		Recompl	ete		Abandon
	I	-							
	Change	Plans	X Plug and	Abandon		Water Di	isposal		
13. Describe Proposed or Completed Operation deepen directionally or recomplete horizon will be performed or provide the Bond No results in a multiple completion or recomp requirements, including reclamation, have	Injection on (clearly state al ntally, give subsur on file with BLM oletion in a new income.	l pertinent deta face locations M/BIA. Requirerval, a Form	Plug Backails, including estand measured arred subsequent re 3160-4 shall be f	k timated startin nd true vertica eports shall be filed once test	al depths of e filed wit ting has b	Other Tany propos of all pertine thin 30 days een complet	ed work and approxinent markers and zones following completioned. Final Abandonme	. Attach the of the invol	Bond under which the wor ved operations. If the oper
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