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PRODUCTION ALLOCATION						ORM	ONWENT_			NARY 🗌		
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Type of Completion					-			L	Date: 4/1			
NEW DRILL ⊠ RECOMPLETION ☐ PAYA						DD COMMINGLE				API No. 30-045-30748 DHC#: 583-AZ		
Well Name										Well No.		
WALKER KOCH									#1C			
Unit Letter	1		- 1		Footage				County, State			
H	13	131	T31N R10W			1890' FNL & 670' FEL San			Juan County, New Mexico			
Completion Date Test Method												
HIGTORICAL MEGIT DE OTROPE CONTRE										İ		
02/14/2002 HISTORICAL SFIELD TEST PROJECTED OTHER												
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FORMATION				GAS	PERO	PERCENT CONDENS			TE PERCENT			
MESAVERDE			4	66 MCFD	3	32%			34	32%		
DAKOTA			9	70 MCFD	6	8%	DEC	2005		68%		
			1436			OIL GONS. DA			6727 727			
								37. 3	3/			
HISTIFICATION OF ALL COATI				Final allega	tion for	41 1 1	Yo.					
JUSTIFICATION OF ALLOCATION: Final allocation for the Mesaverde Recompletion: Gas percentages are based on remaining reserves for the existing Dakota formation and estimated reserves for the Mesaverde												
formation after 4-months of actual production. Oil Allocation is based on the gas allocation.												
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APPROVED BY						ΓLE			DATE			
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X Laith Un 1/20					En	Engineer			A/10/85			
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