

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

NMSF078655

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Aztec #200A

9. API Well No.

30-045-32245

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan
NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 8 T32N R10W NESE 1460FSL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Pump & Tubing Change</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips pulled out of hole with rods; pump and tubing. Cleaned out well and replaced with new pump and rods. Tubing now lands @ 3526.66'. Daily summary report is attached.



2005 DEC 12 PM 9 49
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title

Regulatory Specialist

Signature

Date

12/09/2005

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DEC 15 2005

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOC

Regulatory Summary

ConocoPhillips

AZTEC 200A

Repair Downhole Failure, 11/18/2005 07:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453224500	San Juan	NEW MEXICO	NMPM-32N-10W-08-I	1,450.00	S	660.00	E
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,766.00	36° 59' 45.96" N	107° 53' 52.836" W	5/27/2004	5/29/2004			

11/18/2005 07:00 - 11/18/2005 17:00

Last 24hr Summary

Held Meeting w/ crew, prepared JSA, & discussed possible hazards and how to avoid them: (Repair air tank; Move rig; Rig up; pull rods). Secure air tank w/ bolts. Move to Aztec #200A. MIRU Service Unit. Perform LO/TO. Unseat pump; uncouple bridle; LD horse head. POOH w/ Rods & Pump. Held Safety Meeting w/ COPC HSE rep: discussed issues of Hazard observation vs. "spying" by pushers and Key/Dawn interaction during rig moves. Pick up tubing bails & elevators; Secure well w/ TIW; SIFN.

11/19/2005 07:00 - 11/19/2005 16:30

Last 24hr Summary

Held Meeting w/ crew, prepared JSA, & discussed possible hazards and how to avoid them: (ND B-1; NU BOP's; Tripping; Run bailer; PU BHA).
Blow down casing - 96 psi. ND B-1; NU BOP's.
Pick up & let fall; Tag 11' fill; Secure Geronimo; Tally out of hole w/ productions
LD BHA; PU Bailer w/ 4 3/4" blade bit & sub. TIH w/ Baker Hydrostatic bailer to clean out fill.
Tag up & C/O 10' coal fill to hard tag w/ Bailer. TOH w/ bailer.
Empty fill & LD Bailer; PU & MU 8' screen w/ bull plug & 12 sub & 1.78" F nipple.
TIH w/ BHA as follows (bottom up):

8' screen w/ bull plugged bottom & .012" slots
12' tubing sub (2 3/8) w/ 1/2" hole near top
1.78" Baker 'F' profile nipple
106 joints 2 3/8" eue tubing
10' & 8' tubing subs
1 joint 2 3/8 eue tubing

Landed w/ EOT @ 3526.66' and Top of 'F' profile nipple @ 3505.20'.

Secure well; Lock rams; drain pump; SIFN.

11/21/2005 07:00 - 11/21/2005 16:30

Last 24hr Summary

Held Meeting w/ crew, prepared JSA, & discussed possible hazards and how to avoid them: (ND BOP's; NU Well head; Run pump & rods; Test pump; RD Service Unit). Blow down casing: 96 psi. ND BOP's; NU Well head; RD floor. PU & check pump; RIH w/ 4 sinker bars & Rods. Tag, PU ponies, space out; PU polished rod & land w/ light tag - BHA AS FOLLOWS:

8' screen w/ bull plugged bottom & .012" slots
12' tubing sub (2 3/8) w/ 1/2" hole near top
1.78" Baker 'F' profile nipple
106 joints 2 3/8" eue tubing
10' & 8' tubing subs
1 joint 2 3/8 eue tubing

Landed w/ EOT @ 3526.66' and Top of 'F' profile nipple @ 3505.20'. PUMP LANDED AS FOLLOWS:

2x1 1/4x8x12x12.3 RHACZ seated in 'F' @3505', end of gas anchor strainer @ 3518.5'. 4' Pony
4 sinker bars
135 rods
4 pony rods
Polished Rod

Load tubing & test to 500 psi; Stroke test to 600 psi - Good
PU & install horse head; Bridle up on down stroke w/ light tag.