

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

66' FNL & 1835' FEL SEC 29-T31N-R12W

5. Lease Serial No.

NM021127

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

STANOLIND A #2G

9. API Well No.

30-045-32869

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy rqsts the following work to recompleate to the Blanco Mesaverde pool:

This well was permitted as Basin Dakota pool only. After review of openhole logs, XTO Energy is requesting permission to add the Blanco Mesaverde pool to the well. XTO plans to DHC the DK & MV pools on initial completion. The DHC application will be submitted separately.

The DK pool will be completed per approved APD. A plug will be set @ +/- 6400'. Sqz perfs will be shot at approx 6180'. Perfs will be sqz'd w/sufficient cmt to cover MV & attempt to get TOC into 7" intermed csq. Cmt bond log will be run after cmt sqz to confirm TOC. If needed, further cmt sqz will be done. After cmt sqz work, MV will be perf'd fr/approx 4685'-4960' w/+/- 30 holes. MV pool will be acidized w/+/- 1000 gals 15% HCl ac & frac'd w/+/- 100,000 gals 70Q N2 foam frac fl carrying +/- 120,000# 20/40 Brady sd. Plug between MV & DK will be drilled out & pools DHC on completion.

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date

11/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Matt Halbert

Title

PETE ENG

Date

11/30/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

DISTRICT I-
1625 N. Fench Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87504-2088

REC'D ANJUAN

NOV 04 2004

Form C-102
Revised June 10, 2003
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-32869		² Pool Code 72319		³ Pool Name BLANCO MESAVERDE	
⁴ Property Code		⁵ Property Name STANOLIND A			⁶ Well Number 2G
⁷ GRID No. 167067		⁸ Operator Name XTO ENERGY INC.			⁹ Elevation 5993

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	31-N	12-W		665	NORTH	1835	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320 $\frac{1}{2}$ E/2	¹³ Joint or Infill I	¹⁴ Consolidation Code	¹⁵ Order No.
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16 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>QTR. CORNER FD 3 1/4\" BC 1952 BLM</p>	<p>S 88-26-50 W 2499.6' (M)</p>	<p>SEC. CORNER FD 3 1/4\" BC 1961 BLM</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</p> <p>Signature: <i>[Signature]</i> Printed Name: <i>DELLA E. ENRIQUETA</i> Title: <i>10-21-05</i> Date:</p>
	<p>LAT: 36°52'33.6\" N. (NAD 27) LONG: 108°07'06.0\" W. (NAD 27)</p>	<p>665'</p>	<p>1835'</p>	<p>S 00-22-53 W 2711.8' (M)</p>

Bureau of Land Management Conditions of Approval:

- 1) If cement squeeze work is necessary, contact Matt Halbert of the BLM Farmington Field Office @ (505) 599-6350.**
- 2) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.**
- 3) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.**