Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM 013688		
1a. Type of Well Oil Well X Gas Well Dry Other COST DEC 14 FT 11 C												J. If Indian, Allotee or Tribe Name		
	<u> </u>	_		_			_	1 Dive Deale		Diff D a				
b. Type of Completion: New Well Work Over Deepen Plug Back Other Other										VI,. 7	7. Unit or CA Agreement Name and No.			
Name o	f Operator							• • • • • • • • • • • • • • • • • • • 		1010	8	Lease Na	me and V	Vell No.
Energen Resources Corporation 3. Address 3a. Phone No. (include area code)												Hart Canyon 25 #2S		
Addres							3a.				oae)	. API Wei	l No.	
2198 B	loomfield 1 n of Well (Repo	<u>lighway</u>	, Farming	ton, N	<u>4 8740</u>)1 Fadanal maa			<u> 32586</u>	BOOD	}		5-3291	
			-			eaerai req	uireme	inis) . -	De	(<>>) {£(>)			Exploratory
At surface 1580' FSL, 860' FEL NE/SE DEC 2005													R., M., o	land Coal r Block and
At top p	rod. interval rep	orted belo	w	OIL CONS. DIV.							.25,T3	IN,RIOW NMPM		
At total	depth								DIST	1 3 . []		an Juar		NM
14. Date S	pudded	15. Dat	e T.D. Reache	d		16. Dat	e Com D & A		⊒ Read	ly to Pr		7. Elevatio	ons (DF, I	RKB, RT, GL)*
10/	20/05	:	11/02/05			L		08/05	2	٠.	, Miles	6667'	GL.	
	Depth: MD			k T.D.: N	MD 3512' 20.					Depth Bridge Plug Set: MD				
A1	TVD) (1 ·	17 P (0.1.2		VD			Д			_	TVD	
21. Type I	Electric & Other	Mechanic	al Logs Run (Submit co	py of each	ch)				22. Was well cored?		س سع		Submit analysis)
on on	m Danaitaa	16	-1/OD OC	T 001						as DST	run [] al Survey?	No Tarkin	<u> </u>	Submit report Yes (Submit copy)
	HR Density and Liner Reco									rection	ai Suivey?	XNc	<u> </u>	es (Subnik copy)
Hole Size	Size/Grade	Wt.(#ft.)				Stage Ceme Depth	enter	No.of S	No.of Sks. & Type of Cement		ırry Vol. BBL)			Amount Pulled
12.25	8.625	24		34	8				225		,200)			266 cu.ft circ.
7.875	7.875 5.50 1			35	3522			800)					1388 cu.ft circ
				1			•					<u> </u>		
24. Tubing	g Record													
Size	Depth Set (1	MD) P	acker Depth (Mi	2) 5	ize	Depth Set	(MD)	Packer D	epth (M	D)	Size	Depth S	et (MD)	Packer Depth (MD)
2.375	3451					•	` /					•		<u> </u>
25. Produ	cing Intervals					26. Perfor	ation R	Record						
	Formation		Top Bottom			Perforated Interval			Size		1	No. Holes		Perf. Status
A) Lower Fruitland Co		d Coal	3346	3346 3400					0.43		3	76		4 JSPF
B)														
C) Uppe	r Fruitlan	3140 3316							0.43		96		4 JSPF	
D)														
27. Acid,	Fracture, Treatr	nent, Cem	ent Squeeze, E	tc.			· · · · · · · · · · · · · · · · · · ·		-		•			
	Depth Interval						•	Amount and	d Type o	f Materi	al			
33	346 - 3400		78.750	cals '	700 sli	ckwater	foa	m & 10.0	200#	40/70	sand /	112.0	00# 20	/40 sand
	40 - 3316													/40 sand
			<u> </u>	gazo	og bii	.Corna Cos		<u>u u 15,.</u>	30011	40/ /	- SCHEAR (1 133,0	40 n 20	/ 40 Sala
														
28 Produc	tion - Interval A													· ·
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Productio	n Method		
Produced	Date 12/08/05	Tested 3	Production	BBL	MCF	BBL	Grav	ity	Gravit	у	170440110		-£low	ring
Choke Size	Tbg. Press. Flwg. SI 100	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status				ACCE	PTED FOR RECORD
28a. Produc	ction-Interval B	1 110			100	L	I						Г	DEC 1 3 2005
Date First	Test	Hours	Test	Oil	Gas "	Water	Oil		Gas		Productio	n Method	 	CO TO COOP
Produced	Date	Tested	Production	BBL	MCF	BBL	Grav	ity	Gravit	y				iingium field office
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well S	Well Status			Jb	

											,,	
28b.Producti		val C										
Date First Produced			Hours Tested	Test Production	Oil BBL			Water Oil BBL Gravity		Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
28c. Product	ion-Interv	al D	ı	<u> </u>	1	<u> </u>				-,	· · · · · · · · · · · · · · · · · · ·	
Date First Produced Date			Hours Tested	Test Production	Oil BBL			Water Oil BBL Gravity		Gas Production Method ,		
Choke Size	Tbg. Press. Csg. Flwg. Press. SI		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status			
29. Dispositi	ion of Gas (Sold,	used for f	uel, vented, et	c.)	٠	to be	eold				
20 6	CD-	7-	(I	ude Aquifers):			w be	5010		21 Es	ion (Log) Markers	
Show a tests, in	ıll importa	nt zo denth	nes of po	prosity and co	ntents the			als and all dril flowing and s		51. Political	on (Log) Markors	
Format	tion	Тож		Bottom		Descriptions, Contents, etc.					Name	Тор
roma	iioii	Тор			-	Descriptions, Contents, etc.						Meas.Depth
											nto	5321
					1						10	2020'
											i	2180'
											nd Coal	3128'
					ŀ						nd Coal Base	3406'
				•							d Cliffs	3410'
32 Additio	nal reman	ks (in	clude nhu	gging procedu	re)							
		·										
Elect	rical/Mec	hanica	ıl Logs (1	ttached by place full set req'd) and cement veri	[Geol	ppropriate ogic Repo Analysis		Report	Direct	ional Survey	
34. I hereb	y certify t	hat the	e foregoi	ng and attache	d informat	tion is con	nplete and	correct as dete	ermined f	from all availa	ble records (see attached in	nstructions)*
Name (p	olease priv	1t) _	Vicki	Donaghey					Title	Regulat	ory Analyst	
Signatur	re Vi	نهن		prag	XIL)	5			Date	12/12/	05	
m::1 10 11 0		10		:	0							

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.