

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC - 8 2005

Sundry Notices and Reports on Wells

Bureau of Land Management
Durango, Colorado

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2175' NFL, 1700' FEL, Section 36, T31N, R14W, NMPM

5. Lease Number
MOO-C-1420-0626
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Pinon Mesa A 1F
9. API Well No.
30-045-33424
10. Field and Pool
Basin Dakota
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to do a procedure change for drilling the subject well. Changes are as follows:

- Will complete well with 2 strings of casing instead of 3.
- Surface casing will be set @ 390' with 144 sx (185 cf) of cement circulated to surface.
- No Intermediate casing
- Production casing will be 4-1/2" 10.5#, J-55 casing and set @ 6373' with a hole size of 7-7/8" with 1022 sx (2177 cf) cement proposed to circulate to surface. Both cements are design with 50% excess.

Verbal approval was given by Dan Robinowitz with the BLM in Durango and noting there is a possibility he could call back and request the surface casing be set deeper if water zones would be encountered.

SEE ATTACHED
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/6/05

(This space for Federal or State Office use)

APPROVED BY [Signature] Title AWSC

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

Date 12/15/05

MOO-C

Burlington Resources Oil & Gas Company
Tribal Lease: MOO-C-1420-0626
Well: Pinon Mesa A #1-F
Location: 2175' FNL & 1700' FEL
Sec. 36, T. 31 N., R. 14 W.
San Juan County, New Mexico

All COA's of the original APD must still be complied with.

Conditions of Approval – Sundry Notice:

1. Surface casing must be set to depth of 400 ft. for the protection of ground waters.
2. Cementing of the Surface Casing: If cement does not circulate or cement circulates but falls back in the annular beyond visual sight, a temperature survey or other preferred method may be employed to determine the amount of fall back. The BLM must be contacted at this time for approval of remedial cementing.
3. Cementing of the 4-1/2" Production Casing: A cement bond log will be run prior to perforating. A 360 degree cement evaluation log is recommended, but the conventional bond log would be acceptable. The cement must circulate to the surface; a cement bond log will be run prior to perforating for completion.
4. All major formation tops, named sandstones, and production zones must be reported on the Completion Report.