District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd. Aztec. NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

120.5.8. Fames Dr. Sama Fe.	Operator name and Address 2098	1000 Rio Brazos District IV	Rd., A	ztec, NM	87410			20 South St			/				J	Copies	
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Approval Date: Appr	Approval Date:	Title:							Approval Date:								
	Senior Production Engineer E-mail Address: DEC 1 4 2005		-	DEC 1 4 2005													
	terwin@westerngas.com	terwin@wester					-										
E-mail Address: terwin@westerngas.com	Date: Phone: (505) 598-5601 Ext. 63	12/07/	55				01 Ext. 63	3			···			 -			