## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	Su	indry Notices and	Reports on Wel	ls	<del></del>
1. Type of Well GAS			~~~	Fee	_
2. Name of Oper			ECEIVED 237 CONS. DAV. 237 DIST. 3	. Lease Name	e/Unit Name
RESOU.	RCES OIL & GAS	COMPANY LE	# C20212 Q 2 2 2 8		28-6 Unit
PO Box 4289	one No. of Operator , Farmington, NM 874		<del></del>	. <b>Pool Name</b> Blanco MV	
1000'FNL, 1850	Well, Footage, Sec., 'FEL, Sec.13, T-28-N,			0. Elevation:	
X_ Subs	ce of Intent _X_ equent Report	Type of Abandonment Recompletion Plugging Back Casing Repair Altering Casing	Change of New Constr Non-Routin Water Shut	uction e Fracturing	<del></del>
Y 13. Describe	Proposed or Completed	Other Operations			
10/26/05 10/27/05 10/28/05 10/31/05 11/1/05 11/2/05 11/3/05 11/4/05 11/7/05 11/8/05	MIRU Drake #24. ND TIH w/milling tool. RU WL. CIBP @ 7475' Csg leak @ 5780' 60 TIH open ended to 5 Pull up & reverse of Repair csg valve. R Set Pkr @ 2733'. WC RU Frac Equip. Frac Slickwater, 1,163,7 WL, set CIBP @ 5320 holes. TIH w/pkr se Brady Sand, 989 bbl Flow well back. Rel CIBP @ 5320'. Mill Tag cement @ 5730'. out to PBTD @ 7820' TOOH w/mill. TIH w/ TIH w/246 Jts 2-3/8 KB. ND BOP NU WH. E	Mill over pkr @ . Run CBL. TIH w ' below DV tool 818'. Spot 15 sx but @ 5700'. Sqz EU WL. Perf PT Lo ' Frac. Point Lookout w '00 SCF N2. ND fr '. Perf Menefee/ Et @ 2733'. Frac s slickwater, 1, ease Pkr. TIH w/ up CIBP @ 5320'. Drill cmt from . Blow clean ove ' exp to 4500'. N s", 4.7#, J-55, E	Pkr. PT csg @ 6 @ 5720'. TOOH w, s Class B Neat class B N	to 3500 psi. /pkr. Run CBL cmt from 5818 500 psi. WOC. 46-5610', 25  Brady Sand, w/frac string SPF @ 5078'-5 use w/100,000 RD Frac. Flo 0'. Fill from rnight. ll up CIBP @	. to 5700'. TOOH w/tbg. holes total.  1153 bbls & pkr. RU 252', 27 # 20/40 w Back well. 5210' to
SIGNATURE TAA	nces Dond.	Regulatory	SpecialistNo	vember 16, 20	05
Approved by	hul N	SUPER	RVISOR DISTRICT # :	3 Date	C 1-3 2005