Submit 3 Copies To Appropriate District Office		of New Mexico	Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, wintera	is and ivaluial Resources	WEŁL API NO. 30-039-20625
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE X
District IV Santa Fe, NM 87505  1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name San Juan 29-5 Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			8. Well Number 62
2. Name of Operator ConocoPhillips Co.			9. OGRID Number 217817
3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252			10. Pool name or Wildcat  Basin Dakota
4. Well Location			
Unit Letter M : 1180 feet from the South line and 1180 feet from the West line			
Section 7 Township 29N Range 5W NMPM CountyRio Arriba  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6473' GL			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundware Pit Liner Thickness: mil	Below-Grade Tank:	<u> </u>	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
	MOE IN EE OOM! E		_
OTHER: OTHER: Tubing Change III  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed wo or recompletion.	rk). SEE RULE 1103.	For Multiple Completions: Att	tach wellbore diagram of proposed completion
ConocoPhillips laid down 248 jts of attached.	i 1-1/2" production tub	ing. Laid new 2-2/8" tubing land	ling @ 7838'. Daily summary report is
	37 18 19 20 2	1273	
1	( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )		
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	PECEN OIL CONS. DIST. S		
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I hereby certify that the information	ahove is two and some	late to the heat of manifesting	and haliaf Terra
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Chin Z	ututi	TITLE Regulatory Specialist	DATE 12/20/2005
Type or print name Christina Gustartis E-mail address: christina.gustartis@conocophillielephone No. (832)486-2463  For State Use Only			

TITLEBUTY OR & GAS INSPECTOR, DIST. 64 DATEDEC 21 2005

Conditions of Approval (if any):

## Regulatory Summary

## **SAN JUAN 29 5 UNIT #062**

Optimization, 12/8/2005 00:00

ConocoPhillips

API/Bottom UWI County State/Province Surface Legal Location N/S Dist (ft) N/S Ref E/W Dist (ft) E/W Ref 300392062500 Rio Arriba NEW MEXICO NMPM-29N-05W-07-M 1,180.12 S 1,180.12 W

 Ground Elevation (ft)
 Latitude (DMS)
 Longitude (DMS)
 Spud Date
 Rig Release Date

 6,473.00
 36° 44' 9.78" N
 107° 24' 11.1564" W
 12/11/1973
 11/26/1973

12/8/2005 07:00 - 12/8/2005 18:00

Last 24hr Summary

MI & RU KEY #29 ON SJ 29-5 #62 LOCATION. ND TBG HEAD & INSTALL BPV. NU BOPS. PRESSURE TEST BOPS. PULL TBG HANGER & BPV. SWIFN.

12/9/2005 07:00 - 12/9/2005 18:00

Last 24hr Summary

LD 248-JTS OF 1 1/2" PRODUCTION TBG.(100% RECOVERY). SWAP OUT TRAILERS. PU & RABBIT IN HOLE W/ 150-JTS OF 2 3/8" NEW PRODUCTION TBG.

12/12/2005 07:00 - 12/12/2005 18:00

**Last 24hr Summary** 

RUN & LAND 249-JTS OF 2 3/8" PRODUCTION TBG @ 7838' KB. ND BOPS & NU TREE. PUMP OFF CHECK @ 1100PSI & CIRCULATE. RD KEY #29 TO MOVE.