

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

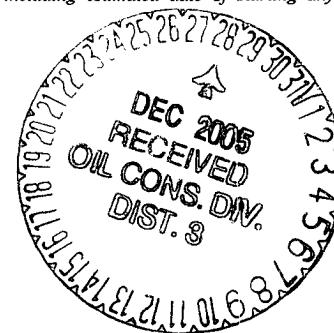
WELL API NO. 30-045-32493
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Trinity
8. Well No. 1
9. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: _____	
2. Name of Operator ROBERT L. BAYLESS, PRODUCER LLC	
3. Address of Operator P.O. BOX 168, FARMINGTON, NM 87499	
4. Well Location Unit Letter <u>D</u> : <u>700'</u> Feet from the <u>North</u> Line and <u>1000'</u> Feet from The <u>West</u> Line Section <u>14</u> Township <u>30N</u> Range <u>12W</u> NMPM <u>SAN JUAN</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5802' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF :
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER : _____ <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran production casing and cementing. Please see attached report.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Price M. Bayless TITLE Engineering Manager DATE 12/27/2005

TYPE OR PRINT NAME Price M. Bayless TELEPHONE NO. (505) 326-2659

(This space for State Use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 28 2005

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless, Producer LLC
Trinity No. 1
Morning Report – Drilling
700' FNL & 1000' FWL, Section 14, T30N, R12W
San Juan County, NM

11/7 - 11/2005: Build road and location. Dig and line reserve pit.

11/14/2005: Moved in Hargis Drilling to set conductor pipe. Drilled and drove 9 5/8" 36# casing to 12'.

11/15/2005: Drilled and drove 9 5/8" casing to 15'. Pounded on 1 boulder all day.

11/16/2005: Drilled and drove 9 5/8" casing to 22'.

11/17/2005: Drilled and drove 9 5/8" casing to 29'.

11/18/2005: Drilled and drove 9 5/8" casing to 36'.

11/19/2005: Drilled and drove 9 5/8" casing to 42'. Welded plate on pipe. Rig down and move out Hargis Drilling. Wait on drilling rig.

12/17/2005: Move in and rig up D&D Services drilling rig. Spud well at 11:30 AM. Drill 8 3/4" hole to 140'.

12/18/2005: Trip out with drill pipe and bit. Rig up and run 7" 20# J-55 new surface casing. Circulate polymer sweep. Rig up Key Pressure Pumping. Pump 10 BBL water. Pump 65 sacks Class B Cement with 3% CaCl₂ and 1/4#/sx cello flake, (77 CF). Displaced with 4 BBL water. Good circulation. Circulated 19sx, (23 CF), to pit. Rig down Key. Wait on cement.

KB to landing point:	5.00
3 joints 7" 20# casing:	132.20
Landed at:	137.20

12/19/2005: Nipple up BOP. Test BOP TO 600 PSI, OK. Trip with 6 1/4" bit. Tag cement at 77'. Drill to 570'. Survey 130'; 1/4 degree.

12/20/2005: Drill with 6 1/4" bit to 1210'. Survey 630'; 1 degree. At report time drilling at 1240'; casing on location.

12/21/2005: Drill to 1730'. At report time drilling at 1765'. Expect logging Friday PM and casing Saturday AM.

12/22/2005: Drill to 2170'. No gas or lost circulation. Basal coal at 2065-88' and 2090-94' driller's depths.

12/23/2005: Drill to TD at 2230, Circulate well. Trip out laying down drill pipe. Rig up Schlumberger. Run Triple Lithodensity, GR, SP, Array induction, and Caliper logs.

12/24/2005: Rig up casing crew and run 4 1/2" 10.5# J-55 ST&C casing. Circulate last 2 joints to bottom. Circulate well with polymer sweep. Centralizers at 2186', 2142', 2057', 1971', 1886', 703', 547'.

KB to landing point:	-1.50
55 joints:	2188.90
Float collar:	.70
1 joint:	39.09
Guide shoe:	.50
Landed at:	2227.69

Rig up BJ to cement. Pump 20 BBL's gel and phenoseal. Pump 5 BBLs water with red dye. Pump 170 sx (292 CF) premium lite high strength cement with 3#/sx CSE (compressive strength enhancer), 1% KCl, 1/4#/sx cello flake, .3% CD-32 (polymer dispersant), 5#/sx LCM-31 (asphaltite extender), .7% FL-32 (fluid loss additive). Good circulation throughout job. Circulated 6 BBL's (34 CF) cement to pit. Did not have pin in cement head loose and pumped 1.75 BBLs water ahead of plug. Then displaced with 33 BBLs water. (without this mistake, displacement volume should have been 34.8 BBLs.) Resulting KB depths are as follows: Potential basal coal perfs, 2060-2085'; cement plug, 2078'; float collar and cement top, 2187'. Shut in and left cement head on well with valves closed until cement hardens.

12/27/2005: Set slips. Rig down BOP and rig. Cut off casing and weld on bell nipple. Move out rig.