Form 3160-4 (April 2004)

(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. NMNM03380					
la. Type o	of Well	7 Oil Wei	ll 🗶 Gas	Well	Dry	Other				$\overline{}$	6			or Tribe Name	
b. Type of Completion: X New Well Work Over Deepen Plug Back Other									ff.Resvr,	7	. Unit or CA	Agree	ement Name and No.		
		Oth	ег				<u></u>		5 7 55						
2. Name o	•							28570	~ C1 C8 C	9375	8	. Lease Nam			
3. Address	ergy Inc.						3 <u>a</u> ;	Phone No. (inetude	area code	<u> </u>	FLORANC API Well N		4	
2700 Fa	armington i	Ave., I	Bldg. K.	Ste 1	Farming	ton, N	4 (5)) DEGG	52004	-1090	2) (30-045-		07CZ	
	n of Well <i>(Repo</i>	rt locatio	n clearly an	d in accord	ance with F	ederal req	uireme	ents)*PF	¥ E [D (겍교). Field and P	ool, or	Exploratory	
At surfac	41400		790' FE	īL.			102	OIL CA	-4 S . [JW. J	⅓⊩	BLANCO		VERDE or Block and	
At ton no	2さ ら rod. interval rep		227			16. Date Completed Completed Complete						Survey or Area SEC 19-T27N-R08W			
At top pi	od. uncivariep	orred bek	. **				3,0	45/L		~ 8 ×	12	County or		13. State	
At total of	depth					E 211100					1	SAN JUAN NM			
14. Date S ₁	pudded	15. Da	te T.D. Read	hed		16. Dat	e Com	pleted					s (DF,	RKB, RT, GL)*	
						🗆 '		<u> </u>	Ready	y to Prod.	- 1				
6/17 18. Total I	/2005		29/2005	O Dhia Da	d T D · M	<u> </u>		7/2005	20	Depth Bri	dae Dh	6754'	D -		
io. IUIAIL	TVD	77	30' 1	7. Flug Da	ck T.D.: M	VD	76	63 '	20.	ոշեւս <u>ը</u> ս	ngo riu	-	۲ VD	7500'	
21. Type E	lectric & Other	Mechani	cal Logs Ru	n (Submit c	opy of each)			22. Wa	as well core	d? [X No	Yes ((Submit analysis)	
									Wa	as DST run		X No	Yes ((Submit report	
	and Liner Reco								Di	rectional Su	rvey?	χNο		es (Submit copy)	
		ога (керо	ri ali sirings			Stage Come	mtor.	N= -601	. 0.	C1	V-1	1		1	
Hole Size	Size/Grade	Wt.(#ft.)	Top (M)		m (MD) Stage Cementer Depth		inter	No.of Sks. & Type of Cement		Siurry (BBI	lurry Vol. (BBL) Cement		`op*	Amount Pulled	
12-1/4"	9-5/8"	36#	_		'5'				00 Cl "B"			0		0	
8-3/4"	7"	20#			3218'				500 Type III			0		0	
6-1/4"	4-1/2"	10.5#	-	77	08'			400 Typ	e III	4		0		TOC @ 3470' (w/CB	
								 		.					
															
24. Tubing	Record			1	L_LL			<u>.L.</u>		L		<u> </u>			
Size	Depth Set (1	MD) F	acker Depth (MD)	Size	Depth Set	(MD)	Packer De	epth (MD) Siz	ze	Depth Set	(MD)	Packer Depth (MD)	
2-3/8"	7296		woner zepin (2)			V /		F (-		
25. Produc	ing Intervals			···	2	26. Perfora	ation F	Record			.,	, ,	- 20		
Formation		Top Bottom			Perforated Interval			Size			No. Holes 🚍		Ferf. Status		
A)	MESAVERD	E	5074	52	52'	507	<u>4' -</u>	5252'	-	0.34"	1	23 =	E		
B)			<u> </u>							* * • • • • • • • • • • • • • • • • • •	-	G.	<u>1 m</u>	<u> </u>	
C) D)					-						+		1	$-\omega$	
	Fracture, Treatr	nent Cerr	ent Squeeze	Eto						· · · · ·			<u> </u>	5	
	Depth Interval	nem, cen	ichi squeeze	, Etc.		 -	.	Amount and	Type of	Material		خ			
	4' - 5252	· · · · · · · · · · · · · · · · · · ·	A. w	/1250 ga	ls 15% i	NEFE HC	T ac			· · · · · · · · · · · · · · · · · · ·		g 700 f		l, 20# linear	
														er LC RCS.	
			3				<u> </u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			02/20011	Dape		
												·•.			
28. Product	ion - Interval A														
Date First Produced			Test Oil Gas MCF 0 16		MCF	Water Oil BBL Gravity			Gas Produc Gravity		oduction	ction Method FLOWING			
Choke	Tbg. Press.	Csg.	24	Oil	Gas	Water	Gas:		Well Sta	ntus					
Size 3/8"	Flwg. Sl 130	Press. 625	Hr. →	BBL	MCF 129	BBL 96	Ratio	'		SHUT I	N	ACCOS	PTC) E/m e====	
	tion-Interval B					- 4,	L	L						FOR RECORD	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav	ity	Gas Gravity	Pr	oduction	n Method	EC (9 2005	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	ntus		FARMING BY	TON	FIELD OFFICE	

Production	on - Interval (
Pate First Test Toduced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity		Gas Production Method Gravity		
oke	Tbg. Press. Flwg. S1	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status		
Product		 	<u> </u>	<u></u>	<u> </u>	<u>. I</u>					
c. Production-Intervale First Oduced Test		Hours Tested	Test Production	Oil BBL			Oil Gravity		Gas Gravity	Production Method	
oke e	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL				Well Status	Well Status		
Dispositi	on of Gas (Sold	d,used for j	fuel, vented, ei	rc.)	_l	TO BE	SOLD				
<u> </u>		7 (1 1							21 Cormati	ion (Log) Markers	
Show a tests, in	ill important a	zones of p	lude Aquifers): orosity and co tested, cush	ntents tl	nereof: Co I, time to	ored intervi of open,	als and all d flowing and	drill-stem 1 shut-in		ISON FMT 7431	
							· · · · · · · · · · · · · · · · · · ·				Тор
Format	tion	Top Bottom			Descriptions, Contents, etc.					Name	Meas. Depth
									OJO ALAM	10	1845
									KIRILANI	SHALE	1985
									FRUITLAN	ID FMT	2325
									PICTURE	CLIFFS SS	2800
									LEWIS SE	HALE	2935
	i								CHACRA S	ss	3700
									CLIFFHOU		4359
									MENEFEE		4470
							PT LOOK	OUT SS	5069		
									MANCOS S	SHALE	5401
				ļ				G.		ss	6255
									GREENHO	RN LS	7045
							GRANEROS	SSH	7108		
							DAKOTA		7146		
									BURRO CZ	7412	
			gging procedu							Anyon SS	•
			attached by pla	-							
			Geologic Report					ST Report	Directional Survey		
Sund	iry Notice for	plugging a	nd cement ver	irication	L Cor	e Analysis	\Box o	ther			
. I hereb	y certify that	the forego	ing and attache	d inform	ation is co	mplete and	correct as d	determined	from all availa	ble records (see attached inst	ructions)*
Name (p	olease print)	HOLLY	C. PERKI	NS				Title	REGULAT	ORY COMPLIANCE TEC	Н
	re							Date	12/16/2	2005	
Signatui											
Signatui											