

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMN03380							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No.							
3. Address 2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM		8. Lease Name and Well No. FLORANCE #74							
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 21250' FSL & 790' FEL 2250 At top prod. interval reported below At total depth		9. API Well No. 30-045-32607 C 1							
14. Date Spudded 6/17/2005		15. Date T.D. Reached 6/29/2005							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/7/2005		10. Field and Pool, or Exploratory BASIN DAKOTA							
18. Total Depth: MD 7730' TVD		11. Sec., T., R., M., or Block and Survey or Area SEC 19-T27N-R08W							
19. Plug Back T.D.: MD 7663' TVD		12. County or Parish SAN JUAN							
20. Depth Bridge Plug Set: MD 7500' TVD		13. State NM							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL/CNL/TLD		17. Elevations (DF, RKB, RT, GL)* 6754'							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#		275'		230 CL "B"		0	0
8-3/4"	7"	20#		3218'		500 Type III		0	0
6-1/4"	4-1/2"	10.5#		7708'		400 Type III		0	TOC @ 3470' (w/CBL)
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7296'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MORRISON	7537'	7544'	7537' - 7544'	0.24"	14	Isolated under CIBP			
B) LOWER DAKOTA	7386'	7424'	7386' - 7424'	0.34"	20				
C) UPPER DAKOTA	7221'	7318'	7221' - 7318'	0.34"	20				
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
7386' - 7424'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/57,315 gals 20# Delta 200 frac fluid carrying 70,000# 20/40 ottawa sd & 30,000# 20/40 Super LC Resin coated sand								
7221' - 7318'	A. w/1000 gals 15% NEFE HCl acid. Frac'd w/61,537 gals 20# Delta 200 frac fluid carrying 80,000# 20/40 Ottawa sd & 30,000# LC Resin coated sand.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/7/2005	3		0	27	22			ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	130	625		0	215	176		SHUT IN	DEC 19 2005
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
									FARMINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMCCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

MORRISON FMT 7431

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	1845
				KIRTLAND SHALE	1985
				FRUITLAND FMT	2325
				PICTURED CLIFFS SS	2800
				LEWIS SHALE	2935
				CHACRA SS	3700
				CLIFFHOUSE SS	4359
				MENEFEE	4470
				PT LOOKOUT SS	5069
				MANCOS SHALE	5401
				GALLUP SS	6255
				GREENHORN LS	7045
				GRANEROS SH	7108
				DAKOTA	7146
				BURRO CANYON SS	7412

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECHSignature Holly C PerkinsDate 12/16/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.