District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144

June 1, 2004

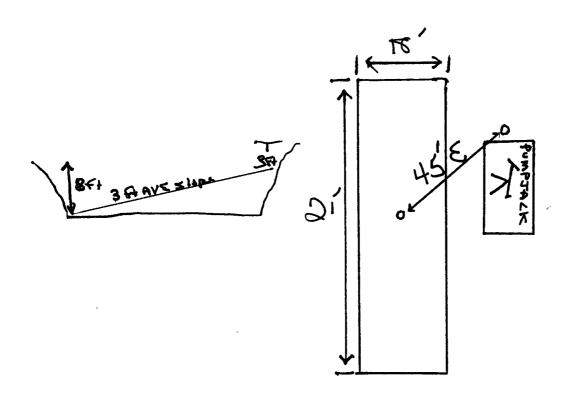
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

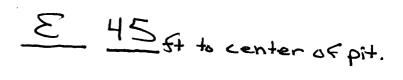
For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

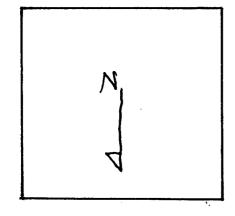
Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \sum No \omega

Type of action: Registration of a pit	or below-grade tank [Closure of a pit or below-g	rade tank 🗵
Operator:	(505)325-1821 e-mail address: <u>pauls</u>	sikora@duganproduction.com
Address: P. O. Box 420, Farmington, NM 87499-0420		4567
Facility or well name: Riviera Com #2 API #: 30-045-30732		
County: <u>San Juan</u> Latitude 36. Longitude 108. NAD: 192	7 🛮 1983 🔲 Surface Owner Federal 🖾 State 🔲 P	rivate Indian DFC
Pit	Below-grade tank	not, explain why have
<u>Fype:</u> Drilling ☑ Production ☐ Disposal ☐	Volume:bbl Type of fluid:	28.7
Workover Emergency	Construction material:	
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why her	
Liner type: Synthetic ☑ Thickness 12 mil Clay ☐	2000 1000 1000 1000 1000 1000 1000 1000	
Pit Volume 538 bbl		accalcalcalla
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
nigh water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
,	100 feet or more	(0 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
rrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points) 10
	Ranking Score (Total Points)	10
If this is a pit closure: (1) attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks. (2) Indi	icate disposal location: (check the onsite box if you
are burying in place) onsite 🛛 offsite 🔲 If offsite, name of facility	(3) Attach a general des	cription of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🛛	Yes If yes, show depth below ground surface	ft. and attach sample results. (5)
Attach soil sample results and a diagram of sample locations and excavation	ns.	
The lined drilling pit at the Riviera Com #2 closure. The pit liner cut off at	the mudline and disposed of at the Waste Managem	nent Kirtland Landfill substation. The pit's
dimensions are 8' deep x 18' wide x 21' length with 3' average slope. Pit	center is 45' E of wellhead. See attached. Until a g	general permit is prepared and approved, Dugan
Production Corp. intends to follow NMOCD guidelines modified only as no	ecessary to comply with stipulations imposed by the	Bureau of Land Management.
		Λ.
I hereby certify that the information above is true and complete to the best been/will be constructed or closed according to NMOCD guidelines Date: December 5, 2005	, a general permit , or an (attached) alternative	e OCD-approved plan ⊠.
Printed Name/Title Paul Sikora, Production Foreman Sig	mature Lun TAUL SIKE	RA
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the content	ts of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval: GAS RESECTES, EST. OF Printed Name/Title	Signature Jerry Ta	DEC 0 6 2005

Riviera Conta LEASE NAME







Not to scale

