#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

# Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🗹 No 🗌								
(WFS CLOSURE) Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	<b>✓</b>						
Operator: CAULKINS OIL CO Telephone:	e-mail address:							
Address: 1409 W AZTEC BLVD AZTEC, NM 87410								
Facility or well name: BREECH A #291 API #: 30-039-	21359 U/L or Qtr/Qtr <u>J</u> SEC	<u>17</u> T <u>26N</u> R <u>6W</u>						
County: RIO ARRIBA Latitude 36.484 Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	Longitude <u>-107.48854</u>	NAD: 1927 🗹 1983 🗌						
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume: bbl Type of fluid:							
Workover	Construction Material:  Double-walled, with leak detection? Yes  If not, ex	mlain why mat						
Lined Unlined 🗹	Double-waned, with leak detection? Fes in not, ex	piain why not.						
Liner Type: Synthetic Thickness mil Clay								
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>						
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite onsit								
Additional Comments:  OCT 2005  RECEIVED  ONS. DIV.  DIST. 3  Liberaby certify that the information above is true and complete to the best of my knowledge and belief. I further certify the complete is the belief.								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan								
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Signatu	gnature, FOR WPS							
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Approval: Printed Name/Title  Approval: Sign.	ature Deny Frant	OCT 1 2 2005						

#### **ADDENDUM TO OCD FORM C-144**

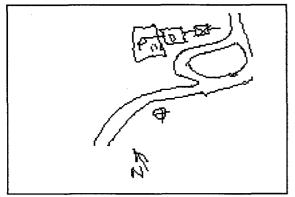
Operator: CAULKINS OIL CO

Well Name: BREECH A #291

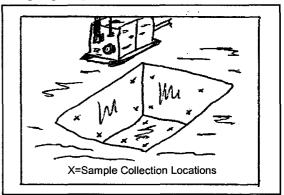
**API** 30-039-21359

Meter: 33250

#### **Facility Diagram:**



#### Sampling Diagram:



Pit Dimensions

11 Ft. Length

Width 11 Ft.

Depth <u>3</u> Ft. **Location of Pit Center** 

Latitude 36.48444

Longitude -107.48867

(NAD 1927)

Pit ID

332501

Pit Type

Glycol Dehydrator

Date Closure Started: 8/25/04

**Closure Method:** 

Excavated, Blended, Treated Soil Returned

**Date Closure Completed:** 8/25/04

**Bedrock Encountered?** 

Cubic Yards Excavated: 48

Vertical Extent of Equipment Reached?

#### **Description Of Closure Action:**

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

#### Pit Closure Sampling:

Sample ID

Sample Date

Head Space

**BTEX** Total (mg/kg) Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

103925AUG04	8/25/04	1.7	0 1200	EX Confirm	Walls	7

104825AUG04 8/25/04 EX Confirm Flr 9 3.58 0 360



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6086460 Client Project ID: NM Pits

Lab Sample No: 607447489 Project Sample Number: 6086460-005

Date Collected: 08/25/04 10:48

Client Sample ID: 104825AUG04			Matrix: Soil			Date Received: 09/03/04 09:10			
<u>Parameters</u>	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method	: 0A2 / 0A2							
Mineral Spirits	ND	mg/kg	11.	1.1	09/08/04 23:43	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	09/08/04 23:43	RMN1			
Kerosene	ND	mg/kg	11.	1.1	09/08/04 23:43	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	09/08/04 23:43	RMN1	68334-30-5		
Fuel 011	ND	mg/kg	11.	1.1	09/08/04 23:43	3 RMN1	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	09/08/04 23:43	3 RMN1			
Total Petroleum Hydrocarbons	360	mg/kg	11.	1.1	09/08/04 23:43	3 RMN1		3	
n-Tetracosane (S)	107	%		1.0	09/08/04 23:43	RMN1	646-31-1		
p-Terphenyl (S)	203	*		1.0	09/08/04 23:43	3 RMN1	92-94-4	4	
Date Extracted	09/07/04			•	09/07/04		•		
Organics Prep									
Percent Moisture	Method: SM	2540G							
Percent Moisture	9.9	%		1.0	09/07/04	JLC1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method	: EPA 5030 M	edium Soil / El	PA 802	1				
Benzene	ND	ug/kg	180	3.7	09/07/04 17:04	4	71-43-2		
Ethylbenzene	350	ug/kg	180	3.7	09/07/04 17:04	4	100-41-4		•
Toluene	330	ug/kg	180	3.7	09/07/04 17:04	4	108-88-3		
Xylene (Total)	2900	ug/kg	480	3.7	09/07/04 17:04	4	1330-20-7		
a,a,a-Trifluorotoluene (S)	95	*		1.0	09/07/04 17:04	4	98-08-8		

Date: 09/13/04

Page: 4 of 38

## **REPORT OF LABORATORY ANALYSIS**

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.





Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6086460 Client Project ID: NM Pits

1.0 09/07/04 16:35

98-08-8

Lab Sample No: 607447471 Project Sample Number: 6086460-004 Date Colle

Client Sample ID: 103925AUG04 Matrix: So

81

Date Collected: 08/25/04 10:39 Date Received: 09/03/04 09:10

Client Sample ID: 103925AUGU4				matrix	: , 5011	٠ ١	Date Received	1: 09/03/04	09:10
Parameters 26000	Results	Units	Report Limit	DF_	Anal yzed	Ву	CAS No.	Qual Regl	<u>Lmt</u>
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2							
Mineral Spirits	ND	mg/kg	11.	1.1	09/08/04 23:15	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	09/08/04 23:15	RMN1			
Kerosene	ND	mg/kg	11.	1.1	09/08/04 23:15	RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	09/08/04 23:15	RMN1	68334-30-5		
Fuel 0il	ND	mg/kg	11.	1.1	09/08/04 23:15	RMN1	6833430-5		
Motor 0il	ND	mg/kg	11.	1.1	09/08/04 23:15	RMN1			
Total Petroleum Hydrocarbons	1200	mg/kg	11.	1.1	09/08/04 23:15	RMN1		3	
n-Tetracosane (S)	110	*		1.0	09/08/04 23:15	RMN1	646-31-1		
p-Terphenyl (S)	362	×		1.0	09/08/04 23:15	RMN1	92-94-4	4	
Date Extracted	09/07/04				09/07/04				
Organics Prep									
Percent Moisture	Method: SM 2	2540G	•						
Percent Moisture	11.3	*		1.0	09/07/04	JLC1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	: EPA 5030 M	ledium Soil / El	PA 8021	L				
Benzene	ND	ug/kg	56.	1.1	09/07/04 16:35	5	71-43-2		
Ethylbenzene	450	ug/kg	56.	1.1	09/07/04 16:3	5	100-41-4		
Toluene	150	ug/kg	56.	1.1	09/07/04 16:39	5	108-88-3		
Xylene (Total)	1100	ug/kg	150	1.1	09/07/04 16:3	5	1330-20-7		

Date: 09/13/04

a,a,a-Trifluorotoluene (S)

Page: 3 of 38

### REPORT OF LABORATORY ANALYSIS

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.

