## District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes V No			
(WF5 CLOSJEE) Type of action: Registration of a pit or below	-grade tank Closure of a pit or below-grade tank	<u> </u>	
Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: e-mail address:			
Address: 801 CHERRY ST_FORT WORTH, TX_76102			
Facility or well name: SAN JUAN 27 5 UNIT #008 API #: 30-039-	$\frac{06806}{\text{U/L or Qtr/Qtr}} \qquad \underline{L} \qquad \text{SEC}$	32 T 27N R 5W	
County: RIO ARRIBA Latitude  Surface Owner: Federal □ State ✔ Private □ Indian □	Longitude	NAD: 1927 ☑ 1983 ☐	
<u>Pit</u>	Below-grade tank		
Type: Drilling Production Disposal	Volume: bbl Type of fluid:  Construction Material:		
Workover	Double-walled, with leak detection? Yes If not, explain why not.		
Lined Unlined			
Liner Type: Synthetic Thickness mil Clay			
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>	
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)	
	Ranking Score (TOTAL POINTS):	<u>0</u>	
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite if offsite, name of facility (3)Attach a general description of remedial action taken including remediation start date and end date. (4)Groundwater encountered: No very Yes if yes, show depth below ground surface ft. and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations.			
Additional Comments:  Meter: 73195  OCT 2005  CONS. DIV.  DIST. SOLV.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan			
Date: 9/18/05 Mr 2 FOR WPS			
Printed Name/Title Mark Harvey for Williams Field Services Signature			
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Approval:  Printed Name/Title  Signature  Signature  Signature			

## **ADDENDUM TO OCD FORM C-144**

**API** <u>30-039-06806</u>

Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP

Well Name: SAN JUAN 27 5 UNIT #008		Meter: 73195	
Facility Diagram:		Sampling Diagram:	
		X=Sample Collection Locations	
Pit Dimensions	Location of Pit Center	Pit ID	
Length 12 Ft.	Latitude	<u>731951</u>	
Width 12 Ft.	Longitude	70 V 70	
Depth <u>3</u> Ft.	(NAD 1927)	<u>Pit Type</u> <u>Other</u>	
	, ,	<del>Quioi</del>	
Date Closure Started: 8/3/04		Date Closure Completed: 8/3/04	
Closure Method: Pushed In		Bedrock Encountered ?	
		Cubic Yards Excavated:	
		Vertical Extent of Equipment Reached ? $\Box$	
Description Of Closure Action:  The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.  NO EVIDGACE OF HYDROCARBON IMPACTS — Opposition Headspace — Possibly Secondary Controlly.			
Pit Closure Sampling:			
Sample ID Sample Head BTEX Benzene Date Space Total (mg/kg) (mg/kg)	TPH Purpose Location DRO (mg/kg)	n Depth	
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