District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover (WFS CLOSUAL) Type of action: Registration of a pit or below	ered by a "general plan"? Yes V No U -grade tank Closure of a pit or below-grade tank	✓						
Operator: BRECK OPERATING CORP Telephone:	e-mail address:							
Address: PO BOX 911 BRECKENRIDGE, TX 764240911 Facility or well name: KUTZ GOVT #010 API #: 30-045-07487 U/L or Qtr/Qtr G SEC 18 T 28N R 10W								
Facility or well name: <u>KUTZ GOVT #010</u> API #: <u>30-045-</u> County: <u>SAN JUAN</u> Latitude <u>36.664</u>	· · · -	NAD: 1927 ☑ 1983 □						
Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	20 Longitude -107.93992	NAD. 1927 E 1903 E						
Pit Type: Drilling □ Production ✔ Disposal □ Workover □ Emergency □ Lined □ Unlined ✔ Liner Type: Synthetic ➡ Thickness mil Clay ➡ Pit Volume 77 bbl	Below-grade tank Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes If not, explain why not.							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	(20 points) (0 points) <u>0</u>							
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility								
OCT 2005 RECEIVED OIL CONS. DIV. DIST. 8								
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further thank the information above is true and complete to the best of my knowledge and belief. I further thank the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan								
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	nature MIZJUG, FOR WPS							
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.								
Approval: Printed Name/Title Signal	ature Deny Lun	OCT 1 2 200						

ADDENDUM TO OCD FORM C-144

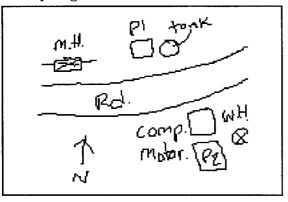
Operator: BRECK OPERATING CORP

API 30-045-07487

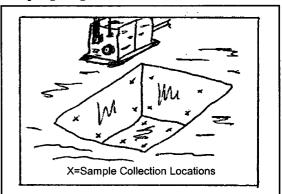
Well Name: KUTZ GOVT #010

Meter: 35060

Facility Diagram:



Sampling Diagram:



Pit Dimensions

12 Ft.

Width 12 Ft.

Length

Depth 3 Ft. **Location of Pit Center**

Latitude

36.66469

Longitude -107.9339

(NAD 1927)

Pit ID

350601

Pit Type

Other

Date Closure Started: 6/21/04

Closure Method:

Pushed In

Date Closure Completed: 6/21/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space BTEX Total

Benzene (mg/kg)

TPH DRO Purpose

Location Depth

(mg/kg) (mg/kg)

141827JAN04

1/27/04

0

ASSESS

Flr



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6078887

Client Project ID: NM PIT PROGRAM

Lab Sample No: 606798973 Client Sample ID: 141827JAN04 Project Sample Number: 6078887-006

Date Collected: 01/27/04 14:18

Matrix: Soil

Date Received: 02/03/04 10:00

	#								
Parameters	<u>Results</u>	<u>Units</u>	Report Limit	_DF	<u>Analyzed</u>	Ву	CAS_No	Qua1	<u>RegLmt</u>
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2							
Mineral Spirits	ND	mg/kg	12.	1.2 02/0	5/04 00:04	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2 02/0	5/04 00:04	RMN1			
Kerosene	ND	mg/kg	12.	1.2 02/0	5/04 00:04	RMN1			
Diesel Fuel	ND	mg/kg	12.	1.2 02/0	5/04 00:04	RMN1	68334-30-5		
Fuel 011	ND	mg/kg	12.	1.2 02/0	5/04 00:04	RMN1	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2 02/0	5/04 00:04	RMN1			
n-Tetracosane (S)	109	%		1.0 02/0	5/04 00:04	RMN1	646-31-1		
p-Terphenyl (S)	105	%		1.0 02/0	5/04 00:04	RMN1	92-94-4		
Date Extracted	02/04/04			02/0	4/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	17.3	*		1.0 02/0	4/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / E	PA 8021					
Benzene	ND	ug/kg	60.		4/04 16:04	4 ARF	71-43-2		
Ethylbenzene	ND	ug/kg	60.	1.2 02/0	4/04 16:04	4 ARF	100-41-4		
Toluene	ND	ug/kg	60.	1.2 02/0	4/04 16:04	4 ARF	108-88-3		
Xylene (Total)	ND	ug/kg	150	1.2 02/0	4/04 16:04	4 ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	95	%		1.0 02/0	04/04 16:04	4 ARF	98-08-8		

Date: 02/06/04

Page: 6 of 25

REPORT OF LABORATORY ANALYSIS

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